REPORT OF PHASE I ENVIRONMENTAL SITE ASSESSMENT FORMER US PLAYING CARD 4590 BEECH STREET NORWOOD, HAMILTON COUNTY, OHIO

PREPARED FOR: THE CITY OF NORWOOD 4645 MONTGOMERY ROAD NORWOOD, OHIO 45212

AND

CORE REDEVELOPMENT 549 NORTH SENATE AVENUE INDIANAPOLIS, IN 46204

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ACRONYMS AND ABBREVIATIONS

amsl above mean sea level
AST aboveground storage tank

ASTM American Society for Testing & Materials

bgs below ground surface

BUSTR Bureau of Underground Storage Tank Regulations

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act

CERCLIS Comprehensive Environmental Response, Compensation, and Liability Information

System

CREC Controlled Recognized Environmental Condition
DERR Division of Emergency & Remedial Response

EDR Environmental Data Resources, Inc.
EPA Environmental Protection Agency
ESA environmental site assessment

HREC Historical Recognized Environmental Condition
ICIS Integrated Compliance Information System
FINDS Facility Index System/Facility Registry System

LQG Large Quantity Generator

LUST leaking underground storage tank

NFA No Further Action

NFRAP No Further Remedial Action Planned

NLR No Longer Regulated

ODNR Ohio Department of Natural Resources
OEPA Ohio Environmental Protection Agency

PCBs polychlorinated biphenyls

RCRA Resource Conservation & Recovery Act
REC recognized environmental condition
SRW SRW Environmental Services, Inc.

USEPA United States Environmental Protection Agency

USGS United States Geological Survey

UST underground storage tank

VEC Vapor Encroachment Condition



REPORT OF PHASE I ENVIRONMENTAL SITE ASSESSMENT FORMER US PLAYING CARD 4590 BEECH STREET NORWOOD, HAMITLON COUNTY, OHIO

1.0 EXECUTIVE SUMMARY

SRW Environmental Services, Inc. (SRW) performed a Phase I Environmental Site Assessment (Phase I) of the property located at 4590 Beech Street in Norwood, Hamilton County, Ohio hereafter referenced as the "Property." The Phase I was performed to identify potential or existing recognized environmental conditions (REC) as defined by ASTM E 1527-13 at the Property. Any exceptions or deletions to the standard are noted in Section 2.4 of this report. The scope of services was identified in the City of Norwood's United States Environmental Protection Agency (USEPA) – Assessment Grant for Hazardous Substances. The findings, conclusions, opinions and recommendations presented in this executive summary should be considered in context with this report as a whole. This work was conducted for Core Redevelopment under the directive of the City of Norwood. Figure 1 depicts the Property location.

A Property reconnaissance and review of historical and regulatory records, including interviews with persons familiar with the Property, were conducted to evaluate the Property for indications of and/or the presence of RECs. Observations, records and information from interviews show that the operations conducted at the Property did involve the use of petroleum products and/or hazardous substances, which if a release occurred could result in a REC. These same sources indicate that activities at the south adjoining property also did involve said materials.

1.1 General Property Characteristics

Name: Former US Playing Card Parcel Numbers: 651-0019-0125 Address: 4590 Beech Street in Norwood, Hamilton County, Ohio Acres: 20.72 Property Location/Intersection: East side of Beech Street across from Park Avenue Eight interconnected buildings with 2-4 stories, several Number of Buildings/Stories: outbuildings Approximate Square Footage: 700,000 Year Constructed: 1900 through 1924



1.2 **Summary**

A cursory summary of our findings is as follows:

Report							
Section	Description	Findings					
3.5	Current Use of Property	Vacant (2010 – present)					
5.5.2	Historical Use of Property	US Playing Card manufacturing facility (1901-2010)					
		North Railroad and Norwood's Operations buildings (1001 Duck Creek Road)					
	Current Use of	South Multi-Color Corporation (4500 Beech Street)					
3.8	Adjoining	East Interstate 71					
	Property	West Residences (2641 Park Avenue, 4543-4545 Beech Street, and 2642 Kenilworth Avenue)					
		Northwest Siemens Motor Manufacturing (4620 Forest Avenue)					
	Historical Use of Adjoining Property	North (1001 Duck Creek Road) Railroad. Beyond the railroad had unknown commercial uses including Norwood Operations Buildings (1922-present)					
5.5.3		South (4500 Beech Street) US Printing Company (1917-at least 1981). Currently Multi-Color Corporation (a printing company).					
		East (No Address) Developed as a road (1938-1968) and I-71 (1975-present).					
		West (2641 Park Avenue, 4543-4545 Beech Street, 2642 Kenilworth Avenue) Developed residentially 1949-present).					
5.0	Environmental Records	The User provided documentation for soil sampling conducted in 1994, Phase I ESAs conducted in 2011 and 2013, and an asbestos survey. The soil sampling indicated the presence of contamination in the vicinity of a solvent shed and transformer pad. Both of the Phase I ESAs concluded that there were no RECs on the Property. The asbestos survey found asbestos containing materials throughout the buildings.					

1.3 Findings and Conclusions

SRW has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM E 1527-13 at 4590 Beech Street in Norwood, Hamilton County, Ohio. This assessment has revealed no evidence of RECs in connection with the Property except for the following.



4590 Beech Street, Norwood, Hamilton County, Ohio	Yes	No
REC #1: Heavy corrosion. Heavy corrosion was noted on the floor and surrounding the floor drains in the "paste mix room" on the first floor in Building 1. In addition, corrosion was observed in the basement of Building 7 in a rectangular shape. The corrosion may have been caused by a chemical which could leach through the concrete floor into the environment; therefore, the corrosion represents a REC. REC #2: Suspect UST. A possible fill port and possible pump island located near the northeast corner on the exterior of Building 3 represent a suspect UST. Based on the lack of information regarding the UST and its contents, and the possibility of an unknown release into the environment, it represents a REC. REC #3: Former USTs. During the May 21, 2015 site reconnaissance, SRW observed a possible former fill port and vent pipe adjacent to sandy fill materials on the south side of the courtyard between Buildings 1 and 3. In addition, a User provided document states that three USTs were removed from this area in 1988. User provided documentation indicates that soil sampling was performed in this area in 1994; however, the soil samples collected were from fill materials within the pit and not native materials. No closure documentation is available; therefore the former USTs represent a REC.		
REC #4: Contaminated soil south of Building 10. The laboratory analytical results from the 1994 soil sampling indicated that the soils around the solvent shed area were contaminated with tetrachloroethylene (TCE). According to the 2011 Phase I ESA, remediation via soil excavation was performed in vicinity of the TCE contaminated soils. The document states that "soil cores were taken until clean samples were obtained"; however, there is no analytical data provided and no other documentation of closure sampling. Based on the lack of substantial closure information for the soil removal, this area represents a REC.		
REC #5: Possible former AST area. Two pyramid shaped concrete pillars were observed in a lowered area on the south side of the courtyard between Buildings 6 and 7. Piping was observed on the ground surface running parallel to the pillars, and an approximately 4" pipe between the pillars extended vertically into the ground. An emergency shut off button was observed on the wall next to the pillars. Because of the unknown nature of the pillars combined with the subsurface piping, the area represents a REC.		
REC #6: Former Hazardous Waste storage area. According to a User provided document, in 1994, soil samples were collected from the Hazardous Waste storage area north of Building 10. The soil samples were analyzed for VOCs. No VOCs were detected in the laboratory analytical results; however, Hazardous Wastes can contain other chemicals of concern. Based on the lack of substantial sampling information, the former Hazardous Waste storage area is a REC.		

4590 Beech Street, Norwood, Hamilton County, Ohio	Yes	No
REC #7: Former coal storage area. An approximately 16,000 square foot area north of Building 10 was formerly used for coal storage. Coal remnants were observed on the ground surface and a User provided document states that six (6) inches of coal was observed below the ground surface during soil sampling. Coal has the potential to leach heavy metals into the environment; therefore this area represents a REC.		
REC #8: South adjoining printing operations. Printing operations have been conducted on the south adjoining property (4500 Beech Street) for over 100 years. Printing operations have the potential to release VOCs and other chemicals of concern into the environment. Based on the concern for potential vapor intrusion from historical VOC releases, the printing operations at the south adjoining property represents a REC.		
REC #9: Transformer Pad. The laboratory analytical results from the 1994 soil sampling indicated that pad and the soils around the pad were contaminated with PCBs. According to the aforementioned Phase I ESA, remediation via soil excavation was performed in vicinity of the PCB contaminated soils. The document states that "soil cores were taken until clean samples were obtained"; however, there is no analytical data provided and no other documentation of closure sampling. Based on the lack of substantial closure information for the soil removal, the soil and pad represent a REC.		
Historical Recognized Environmental Condition (HREC) ²		\boxtimes
Controlled Recognized Environmental Condition (CREC) ³		\boxtimes
De minimis Condition ⁴ De minimis #1: Oil buckets. Several five (5)-gallon buckets of oil were observed in various portions of the Buildings and in a courtyard. Three of the buckets were observed to be leaking. Based on the small amount of oil in each spill (5-gallons, maximum), they represent a de minimis condition.		
De minimis #2: Former drum storage. Circular rings from 55-gallon drums were observed imprinted into the asphalt west of Building 10. No staining was noted; therefore, the former drum storage area represents a de minimis condition.		
De minimis #3: Flammables Shed. A "Flammables Shed" was observed east of Building 10. No staining was observed; therefore the shed represents a <i>de minimis</i> condition. The interior of the shed was inaccessible. As such, if evidence of a release is observed in the future, this area will need to be investigated as a REC. The presence or likely presence of any hazardous substances or petroleum products in, on, or a second such as the condition.		

¹ The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or

² A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.



⁽³⁾ under conditions that pose a material threat of a future release to the environment. *De minimis* conditions are not recognized environmental conditions.

4590 Beech Street, Norwood, Hamilton County, Ohio

Yes

No

- ³ A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.
- ⁴ A condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis* conditions are not recognized environmental conditions nor controlled recognized environmental conditions.

Figure 4 depicts the locations of the RECs and de minimis conditions.

In addition to the RECs and de minimis conditions listed above, SRW observed several Universal Waste and Business Environmental Concerns:

- Wood Block Flooring: the wood block flooring observed in Buildings 1, 3, and 10 was oil soaked in certain locations. Depending on the chemicals in the oil, the disposal of the wood block flooring may be regulated if they are removed.
- Residual waste: The composition of the oils and various unknown liquids throughout the buildings and on the Property need to be characterized before they can be properly removed and disposed.
- Universal Wastes: SRW observed a large amount of mercury-containing fluorescent light tubes, potential PCB- containing fluorescent light ballasts, mercury containing thermostats, potential lead-acid batteries in emergency exit and lighting fixtures, etc. which need to be disposed of under RCRA guidelines.
- Asbestos and lead paint: SRW observed pipe wrapping with Asbestos warning labels, other potential asbestos containing materials, and possible lead paint.

Based on the above observations and the age of the buildings, SRW recommends a Hazardous Materials Assessment to inventory and sample potential Universal Wastes.

1.4 **Opinions and Recommendations**

Based on the foregoing, SRW does recommend additional assessment of the RECs identified at the Property.

2.0 INTRODUCTION

2.1 Purpose

The purpose of the Phase I was to identify "recognized environmental conditions" in connection with the Property, to the extent feasible, and pursuant to the processes as defined by the American Society for Testing & Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E 1527-13).

In preparing this Phase I report, SRW has striven to balance between competing goals of identifying signs of RECs and a scope of work limited by both time and cost restraints.

2.2 **Methodology Used**

This Phase I was conducted in general accordance with the methods and procedures specified in ASTM E 1527-13. The following scope of work was performed for this Phase I:

- 1. The historical utilization of the Property and adjoining properties was characterized by evaluating a combination of reasonably ascertainable resources, as specified in Section 8.1.4 of ASTM E 1527-13. The resources used in this Phase I report are cited in the references (Section 10.0).
- 2. A review of databases obtained from federal, state, and local environmental agencies having jurisdiction in the area was conducted to identify facilities that currently use, store, treat, and/or dispose of chemical/hazardous substances, and/or store petroleum products, or previously conducted these activities. Pertinent regulatory agency files and/or records were reviewed at the discretion of the Environmental Professional.
- 3. Interviews with the key Property manager, owner(s), and occupant(s) of the Property were conducted to obtain historical information regarding present and past operations of the Property and adjoining properties.
- 4. A reconnaissance of the Property (May 21, 2015) was conducted to provide detailed descriptions of its condition and improvements, to confirm the locations of facilities identified in the regulatory databases, and to identify physical evidence that might indicate the existence of recognized environmental conditions in connection with the Property.
- 5. The physical setting, geology, and hydrology of the Property were evaluated by reviewing the appropriate USGS topographic map. Additional sources used are referenced in Section 10.0.
- 6. This Phase I report was prepared describing the methodologies and results of the assessment.

2.3 **User Reliance**

This Phase I report has been prepared for the exclusive use of CORE Redevelopment and the City of Norwood for specific application to the Property located at 4590 Beech Street in Norwood, Hamilton County, Ohio. This Phase I report and its findings contained herein shall not, in whole or in part, be disseminated or conveyed to any other third party, nor used by any other party, in whole or in part, without the prior written consent of SRW.

2.4 **Limiting Conditions**

2.4.1 Data Gaps and Failures

Based on the information that was reasonably ascertainable, a historical data failure, as defined in ASTM 1527-13, has occurred in attempting to document the history of the Property back to 1940 or the first developed use of the Property in five year increments. However, based on the information obtained, the lack of documentation does not represent a significant data gap and did not affect the ability to identify potential REC(s) associated with the Property.

2.4.2 Limitations and Exceptions

This Phase I has been conducted to permit formulation of an opinion as to the potential for recognized environmental conditions in connection with the Property. Opinions relative to the existence of recognized environmental conditions given in this Phase I report are based upon information derived from the most recent Property reconnaissance (May 21, 2015) and from other activities described herein. CORE Redevelopment and the City of Norwood are herewith advised that the conditions observed by SRW are subject to change, and that such changes could render our opinions invalid. Furthermore, please be aware that SRW cannot warrant or guarantee that not finding indicators of chemical/hazardous substances or petroleum products means that such materials do not exist on the Property.

The findings and opinions conveyed via this Phase I report are based on information obtained from a variety of sources that SRW believes are reliable. The accuracy and completeness of such information varies among information sources. Interviews are limited by the quality and completeness of answers provided to the proposed questions during the interview(s). SRW is not obligated to identify mistakes or insufficiencies in information provided, and assumes no responsibility for information provided by others, whether they are under contract to SRW or not. For the Phase I, SRW utilized the services of Environmental Data Resources, Inc. (EDR) for the review of environmental regulatory databases. EDR relies upon published data from federal, state, and local government sources. Neither EDR nor SRW can warrant the accuracy or reliability of the information included in the EDR regulatory report, which we relied upon in drawing the conclusions stated elsewhere in this Phase I report. The extent of historical research performed by SRW is limited to availability, cost, and timeliness of utilizing various resources.



In performing this Phase I, SRW has endeavored to observe the standard of care as described in ASTM's *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (ASTM E 1527-13). No other warranty is expressed or implied. ASTM E 1527-13 provides a detailed description of the Phase I process. We recommend that the user of this report be familiar with ASTM E 1527-13. SRW accepts no responsibility for conclusions drawn by any party who claims a lack of familiarity with ASTM E 1527-13.

A Phase I is not intended to wholly eliminate uncertainty regarding the possibility of recognized environmental conditions in connection with the Property. This report is intended to reduce, but not eliminate, uncertainty regarding the possibility of recognized environmental conditions.

SRW made appropriate inquiries in the performance of the Phase I. This does not mean an exhaustive search was performed; the cost of information or time required gathering it may outweigh its usefulness.

In order for the prospective purchaser to claim protection from CERCLA liabilities, the acquisition of the suspect Property must be completed within 180 days after completion of the Phase LESA.

It should be noted that CORE Redevelopment and the City of Norwood are the only intended beneficiaries of this Phase I report. This Phase I report and its findings contained herein shall not, in whole or in part, be disseminated or conveyed to any other third party, nor used by any other party, in whole or in part, without the prior written consent of SRW. Reliance on this Phase I report by any party other than those identified could result in reliance on assumptions whose extent and nature would distort the meaning and impact of the findings and opinions related in this Phase I report. SRW is available to contract with other parties to develop findings and opinions related specifically to such other parties' unique risk management concerns.

In addition, this Phase I report excludes all Non-Scope Considerations identified in Section 13 of ASTM E 1527-13, including assessment of asbestos-containing building materials, biological agents, cultural and historic resources, ecological resources, endangered species, health and safety, indoor air quality (i.e. vapor intrusion) unrelated to releases of petroleum or



hazardous substances, industrial hygiene, lead-based paint, lead in drinking water, mold, radon, regulatory compliance, wetlands, and high voltage power lines in connection with the Property. This list is not intended to be all-inclusive.

3.0 PROPERTY INFORMATION

3.1 Property Name and Address

Name: Former US Playing Card

Street Address: 4590 Beech Street

City, County, State: Norwood, Hamilton County, Ohio

Zip: 45212

Latitude/Longitude: 39° 9'31.92" north, 84°26'29.11" west

Property location/intersection: East side of Beech Street across from Park Avenue

3.2 Legal Description

Number of Parcels: One

Auditor's Parcel Nos.: 651-0019-0125

A copy of the legal description is provided in Appendix 1.

3.3 Property Description

Physical Shape: Irregular

Approximate Acres in Size: 20.72

Number of Structures: 8 interconnected and outbuildings

Topography: Relatively flat with retention pond

Zoning: M2 - manufacturing

3.4 **Building Information**

8 interconnected buildings, 2-4 Number of Buildings/Stories: stories Gross Square Footage: 700,000 Year Constructed: Beginning in 1900 Boiler system active in Building 9, Current Use: Ryan Carpentry leases Building 10. slab-on-grade concrete; poured **Building Foundations:** concrete walls in basements Exterior Wall Framing: Brick Exterior Façade: Brick HVAC type: Gas and electric Paving: Asphalt, gravel



Utilities

Sanitary Sewers: Metropolitan Sewer District
Storm Sewer: Metropolitan Sewer District
Drinking Water: Greater Cincinnati Water Works
Natural Gas: Duke Energy
Electric: Duke Energy

3.5 Current Uses and Activities of the Property

Figure 2 depicts the Property and surrounding properties.

Commercial: Former playing card manufacturers, currently vacant

3.6 Owners and Occupants of the Property

Current Owner: Norwood Beech, LLC

Number of Tenant Spaces: One; Building 10

Tenants: Ryan Carpentry

3.7 Activity and Use Limitations

SRW did not discover any indication that activity or use limitations, in the forms of institutional controls or engineering controls, exist in connection with the Property.

3.8 Current Land Uses and Tenants of Adjoining Properties

The current use of the adjoining properties was observed from the subject Property as follows:

North: Norwood Operations Buildings (1001 Duck Creek Road)

East: Interstate-71

South: Multi-Color Corporation (4500 Beech Street)

West: Residences (2641 Park Ave., 4543-4545 Beech St., and 2642 Kenilworth Ave.)

Northwest: Siemens Motor Manufacturers (4620 Forest Avenue)

3.9 Current Land Uses in Surrounding Area

The Property is located in a mixed residential, commercial, and manufacturing area.

4.0 <u>USER-PROVIDED INFORMATION</u>

A copy of the Phase I Environmental Site Assessment User Questionnaire is provided in Appendix 2.



4.1 Specialized Knowledge

SRW has no specialized knowledge of the Property beyond the information obtained through the research conducted and provided in this report. The Property owner, tenants, and individuals interviewed throughout this investigation have not reported any specialized knowledge of the Property beyond that which is contained in this report. The Property purchaser stated that he observed stained floors inside the buildings.

4.2 Purchase Price to Fair-Market Value Evaluation

Eric Seal, representative of Core Redevelopment, potential Property purchaser, believes that the purchase price of the Property reasonably reflects the fair market value of the Property.

4.3 Owner, Property Manager, and Occupant Information

Mike Ryan, a representative of Ryan Carpentry, a tenant of Building 10, was interviewed by SRW on May 21, 2015.

4.4 Reason for Performing Phase I ESA

The Phase I ESA is being prepared as part of environmental due diligence prior to the purchase of the Property.

4.5 Title Records/Environmental Liens and Activity Use Limitations

SRW did not discover any indication that activity or use limitations, in the forms of institutional controls or engineering controls, exist in connection with the Property.

5.0 RECORDS REVIEW

5.1 Standard Federal and State Environmental Record Sources

A review of federal and state regulatory databases, maintained by the United States Environmental Protection Agency (USEPA) and the Ohio Environmental Protection Agency (OEPA), was conducted by EDR. As recommended by ASTM E 1527-13, a search radius of up to one mile was used to identify and locate facilities that may operate stationary storage tanks, handle, generate, or dispose of hazardous, industrial, and/or solid waste, or have reported contamination of soil and/or groundwater. The federal and state database reviews, the date the databases were updated, and the results are described in the EDR regulatory report contained in Appendix 3. A map, showing the

Property and any identified facilities, is also provided in Appendix 3. The following table summarizes the databases reviewed and the number of facilities identified.



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0
Federal Delisted NPL si	te list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY	0.500 0.500		0	0 0	1 0	NR NR	NR NR	1 0
Federal CERCLIS NFRA	P site List							
CERC-NFRAP	0.500	1	0	0	1	NR	NR	2
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	1.000		0	0	0	1	NR	1
Federal RCRA non-COR	RRACTS TSD f	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generato	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		1 0 0	1 1 0	NR NR NR	NR NR NR	NR NR NR	2 1 0
Federal institutional con engineering controls re								
US ENG CONTROLS US INST CONTROL LUCIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiv	alent CERCLIS	3						
OH SHWS OH DERR	N/A 1.000	1	N/A 0	N/A 0	N/A 2	N/A 5	N/A NR	N/A 8
State and tribal landfill a solid waste disposal sit								
OH SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking	storage tank l	ists						
OH LUST OH UNREG LTANKS INDIAN LUST	0.500 0.500 0.500		0 0 0	3 2 0	15 0 0	NR NR NR	NR NR NR	18 2 0



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
State and tribal registered	d storage tar	nk lists						
OH UST OH AST INDIAN UST FEMA UST	0.250 0.250 0.250 0.250		1 0 0 0	3 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	4 0 0 0
State and tribal institution control / engineering con		s						
OH ENG CONTROLS OH INST CONTROL OH HIST INST CONTROLS OH HIST ENG CONTROLS			0 0 0 0	0 0 0	0 0 0 0	NR NR NR NR	NR NR NR NR	0 0 0
State and tribal voluntary	cleanup site	es						
OH VCP INDIAN VCP	0.500 0.500		0	0	0 0	NR NR	NR NR	0 0
State and tribal Brownfiel	ds sites							
OH BROWNFIELDS	0.500		0	0	1	NR	NR	1
ADDITIONAL ENVIRONMENT	TAL RECORDS	<u>s</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / So Waste Disposal Sites	olid							
DEBRIS REGION 9 ODI OH SWRCY OH HIST LF INDIAN ODI	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 1 0 0	NR NR NR NR NR	NR NR NR NR NR	0 0 1 0
Local Lists of Hazardous Contaminated Sites	waste /							
US CDL OH CDL US HIST CDL	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Local Lists of Registered	Storage Tan	iks						
OH ARCHIVE UST	0.250		1	3	NR	NR	NR	4
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Re	_	rts						
HMIRS OH SPILLS OH SPILLS 90	TP TP TP	1	NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 1 0



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
OH SPILLS 80	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Rec	ords							
RCRA NonGen / NLR DOT OPS DOD FUDS CONSENT ROD UMTRA US MINES TRIS TSCA FTTS HIST FTTS SSTS ICIS PADS MLTS RADINFO FINDS RAATS RMP OH TOWNGAS OH UIC NY MANIFEST OH DRYCLEANERS OH NPDES OH AIRS OH USD OH HIST USD INDIAN RESERV SCRD DRYCLEANERS OH Financial Assurance OH CRO OH COAL ASH PCB TRANSFORMER COAL ASH EPA US AIRS US FIN ASSUR EPA WATCH LIST COAL ASH DOE 2020 COR ACTION LEAD SMELTERS PRP EDR HIGH RISK HISTORICA EDR Exclusive Records EDR MGP	0.250 TP 1.000 1.000 1.000 1.000 0.500 0.250 TP	1 1	O R O O O O O O R R R R R R R R R R R R	1 R O O O O O O R R R R R R R R R R R R	NR O O O O O RRRRRRRRRRRRRRR O NN NN O O O O	NRROOOORRRRRRRRRRRRRRRRRRRRRRRRRRRRRRR	N N N N N N N N N N N N N N N N N N N	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
LDIV IVIOI	1.000		U	U	U	U	1417	U



Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
EDR US Hist Auto Stat EDR US Hist Cleaners	0.250 0.250		0	3 3	NR NR	NR NR	NR NR	3 3
EDR RECOVERED GOVER	NMENT ARCHIN	/ES						
Exclusive Recovered Go	ovt. Archives							
OH RGA LF OH RGA LUST	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0
- Totals		7	3	20	21	6	0	57

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

N/A = This State does not maintain a SHWS list. See the Federal CERCLIS list.



The Property was identified in the EDR regulatory report under the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) - No Further Remedial Action Planned (CERC-NFRAP), Resource Conservation and Recovery Act (RCRA) Non-Generator/No Longer Regulated (NonGen/NLR), Ohio Division of Emergency & Remedial Response (OH DERR), NY MANIFEST, OH SPILLS, Integrated Compliance Information System (ICIS), and Facility Index System/ Facility Registry System (FINDS). The Property was assessed as a potential National Priority List site in 1985; however the initial findings concluded NFRAP. The Property used to be a RCRA Small Quantity Generator of spent halogenated solvents and methyl chloroform with no violations reported. The DERR listing was for the CERCLIS assessment. The NY MANIFEST listing was for the transportation of miscellaneous PCB wastes. The SPILLS listing was for a diesel fuel spill in 1995. The ICIS listing was for several Clear Air Act violations.

The south adjoining facility, Multi-Color Corp., was listed as a RCRA Large Quantity Generator (LQG), OH Underground Storage Tank (UST), and OH Archive UST. The facility is a RCRA-LQG of ignitable wastes, barium, methyl-ethyl-ketone, non-halogenated solvents, tetrachloroethylene, trichloroethylene, acetone, 1-butanol, 2-butanone, methapyrilene, methyl-isobutyl-ketone, 2-nitropropane, methyl-benzene (or toluene), and/or dimethyl benzene (or xylene). The facility has received multiple violations related to pre-transport practices and container use and management from 2002 to 2012. The USTs are a 5,000-gallon tank listed as currently in use which stores "other petroleum distillate" and three 5,000-gallon tanks listed as currently in use which store hazardous substances. The remaining facilities identified in the EDR regulatory report appear unlikely to impact the Property based on their distance.

5.2 Agency File and Records Review

A file review of the Property and the south adjoining property was conducted which revealed several Hazardous Waste Handler documents related to the south adjoining property. The violations noted were for pre-transport handling and container use management (i.e. mislabeled containers, extended storage times, etc.). No violations for spills or releases were reported. The documents are provided as Appendix 4.

5.3 Additional Environmental Record Sources

The User provided SRW with several previous environmental investigation reports (Appendix 5). Three were asbestos surveys which determined the location and quantity of asbestos containing



materials throughout the buildings. In addition, there was soil testing documentation from Proactive Consulting Services dated October 19, 1994. The soil testing was for volatile organic compounds (VOCs) and/or polychlorinated biphenyls (PCBs) in soils from the solvent shed, transformer pad and surrounding soils, the hazardous waste storage pad, and the location of three USTs removed in 1988. The laboratory analytical results indicated that the soils around the solvent shed area (southwest corner of Building 10) were contaminated with tetrachloroethylene (TCE) and the transformer pad (east of Building 9) samples were contaminated with PCBs. According to the 2011 Phase I ESA, soil excavations were performed in vicinity of both the PCB and TCE contaminated soils. The document states that "soil cores were taken until clean samples were obtained"; however, there is no analytical data provided and no other documentation of closure sampling.

No chemicals of concern were detected in the laboratory analytical results from the former UST area; however, the samples were collected from within the former tank pit from fill materials. No native soils were sampled. No closure documentation is available from the 1988 removal.

No chemicals of concern were detected in the laboratory analytical results from the former Hazardous Waste storage area; however, the soil samples were only analyzed for VOCs. Hazardous Wastes can contain other chemicals of concern and there is no comprehensive sampling information.

A Phase I ESA completed by Industrial Realty Group, LLC in 2013 that "no current RECs have been identified on the Property", but that discolored soils were observed around the transformers near the southeast corner of Building 7. During SRW's reconnaissance on May 21, 2015, no discolored soils were observed in the vicinity of those transformers.

5.4 Physical Setting Sources

5.4.1 Topography

The Property is relatively flat, and is situated at an approximate elevation of 620 feet above mean sea level (amsl), based on a review of the 7.5-Minute Topographic Quadrangle Map of Cincinnati-East, Ohio (Figure 1). Surface water on the Property is directed into municipal storm sewers and a retention pond near the center of the Property.



5.4.2 Soils

The Property is underlain by soils of the Udorthents-Urban land complex. Udorthents soils are deep, and sloping. Udorthents soils formed in loess and are found on till plains. The Urban land part of the complex is covered by streets, parking lots, and structures that obscure or alter the soils making their identification not feasible.

5.4.3 Geology

The Property is underlain by loess, which overlies a paleosol of Upper Ordovician or earlier age. Limestone and shale bedrock underlies the paleosol and is encountered at depths of less than 40 feet below ground surface (bgs).

5.4.4 Hydrogeology

Groundwater in the area is generally encountered in the underlying bedrock at depths of 25 to 35 feet bgs. Based on the surficial topography and hydrology, the flow of groundwater is generally to the south, toward the Ohio River.

5.4.5 Surface Water Bodies

The nearest surface water body is a retention pond located near the center of the Property. Historically the retention pond was used for fire suppression.

5.4.6 Vapor Migration Potential

Based on the characteristics of the soil underlying the Property, the depth to groundwater, and the assumed direction of groundwater flow, the potential for vapor migrations is considered medium.

5.5 Historical Use Information

5.5.1 Sources Relied Upon

<u>Source</u>	REVIEWED	NOT REVIEWED	REASON FOR NOT BEING <u>REVIEWED</u>
Aerial Photographs			
City Directories			
Interviews			
Other Land Use Records			Not deemed necessary



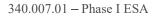
Source	REVIEWED	NOT REVIEWED	REASON FOR NOT BEING <u>REVIEWED</u>
Prior Environmental Reports			
Sanborn Fire Insurance Maps			
Title Records			Not deemed necessary

5.5.2 Historical Uses of the Property

4590 Beech Street in Norwood, Hamilton County, Ohio						
YEAR	SOURCE	Property				
1917	SB	Developed as US Playing Card with 10 buildings (some interconnected), a rail spur, and a 300,000 gallon reservoir				
1922	SB	Similar to the 1917 Sanborn map.				
1938	AP	Developed as US Playing Card.				
1949	AP	Similar to the 1949 aerial photograph.				
1950	SB	Five additional buildings were added.				
1956	AP	Similar to the 1949 aerial photograph, several buildings added.				
1960	AP	Similar to the 1956 aerial photograph.				
1968	AP	Similar to the 1956 aerial photograph.				
1975	AP	Similar to the 1956 aerial photograph.				
1977	AP	Similar to the 1956 aerial photograph.				
1981	SB	Similar to the 1950 Sanborn map.				
1985	AP	Similar to the 1956 aerial photograph.				
1988	AP	Similar to the 1956 aerial photograph.				
1994	AP	Similar to the 1956 aerial photograph.				
1998	AP	Similar to the 1956 aerial photograph.				
2001	AP	Similar to the 1956 aerial photograph.				
2005	AP	Similar to the 1956 aerial photograph. Several buildings were demolished.				
2009	AP	Similar to the 1956 aerial photograph.				
2010	AP	Similar to the 1956 aerial photograph.				
2011	AP	Similar to the 1956 aerial photograph.				
AP – aerial photo SB – Sanborn		CD – City Directory INTER – Interview EDR – EDR database Other - Specify				

5.5.3 Historical Uses of the Adjoining Properties

North -	North – 1001 Duck Creek Road		
Year	Year Source Property		
1917	SB	Not depicted.	
1922	SB	A railroad adjoined the Property to the north; nothing was depicted beyond the railroad.	



North – 1001 Duck Creek Road			
Year	Source	Property	
1938	AP	Area appears razed.	
1949	AP	Similar to the 1938 aerial photograph.	
1950	SB	Not depicted.	
1956	AP	Similar to the 1938 aerial photograph.	
1960	AP	Similar to the 1938 aerial photograph.	
1968	AP	Developed with a small commercial building.	
1975	AP	Developed with several commercial buildings. Semi-trailers were visible.	
1977	AP	Similar to the 1975 aerial photograph.	
1981	SB	Not depicted.	
1985	AP	Similar to the 1975 aerial photograph.	
1988	AP	Similar to the 1975 aerial photograph.	
1994	AP	Similar to the 1975 aerial photograph.	
1998	AP	Similar to the 1975 aerial photograph. No semi-trailers were shown.	
2001	AP	Similar to the 1998 aerial photograph.	
2005	AP	Similar to the 1998 aerial photograph.	
2009	AP	Similar to the 1998 aerial photograph.	
2010	AP	Similar to the 1998 aerial photograph.	
2011	AP	Similar to the 1998 aerial photograph.	
AP – aeri	al photo	SB – Sanborn CD – City Directory	

East – no	East – no address			
Year	Source	Property		
1917	SB	Not depicted.		
1922	SB	Not depicted.		
1938	AP	Developed as a road.		
1949	AP	Similar to the 1938 aerial photograph.		
1950	SB	Not depicted.		
1956	AP	Similar to the 1949 aerial photograph.		
1960	AP	Similar to the 1949 aerial photograph.		
1968	AP	Similar to the 1949 aerial photograph.		
1975	AP	Interstate-71.		
1977	AP	Similar to the 1971 aerial photograph.		
1981	SB	Not depicted.		
1985	AP	Similar to the 1971 aerial photograph.		
1988	AP	Similar to the 1971 aerial photograph.		
1994	AP	Similar to the 1971 aerial photograph.		
1998	AP	Similar to the 1971 aerial photograph.		
2001	AP	Similar to the 1971 aerial photograph.		
2005	AP	Similar to the 1971 aerial photograph.		
2009	AP	Similar to the 1971 aerial photograph.		



East – no address			
Year Source Property			
2010	AP	Similar to the 1971 aerial photograph.	
2011	AP	Similar to the 1971 aerial photograph.	
AP – aerial photo		SB – Sanborn CD – City Directory	

South – 4500 Beech Street			
Year	Source	Property	
1917	SB	Developed as United States Printing Company.	
1922	SB	Similar to the 1917 Sanborn map.	
1938	AP	Commercially developed.	
1949	AP	Similar to the 1938 aerial photograph.	
1950	SB	Similar to the 1917 Sanborn map.	
1956	AP	Similar to the 1938 aerial photograph.	
1960	AP	Similar to the 1938 aerial photograph.	
1968	AP	Similar to the 1938 aerial photograph.	
1975	AP	Similar to the 1938 aerial photograph.	
1977	AP	Similar to the 1938 aerial photograph.	
1981	SB	Similar to the 1917 Sanborn map.	
1985	AP	Similar to the 1938 aerial photograph.	
1988	AP	Similar to the 1938 aerial photograph.	
1994	AP	Similar to the 1938 aerial photograph.	
1998	AP	Similar to the 1938 aerial photograph.	
2001	AP	Similar to the 1938 aerial photograph.	
2005	AP	Similar to the 1938 aerial photograph.	
2009	AP	Similar to the 1938 aerial photograph.	
2010	AP	Similar to the 1938 aerial photograph.	
2011	AP	Similar to the 1938 aerial photograph.	
AP – aeri	al photo	SB – Sanborn CD – City Directory	

West – 2641 Park Avenue, 4543-4545 Beech Street, 2642 Kenilworth Avenue			
Year	Source	Property	
1917	SB	Developed as residential plots with no visible buildings.	
1922	SB	Not depicted.	
1938	AP	Developed as residential plots with no visible buildings.	
1949	AP	Residences.	
1950	SB	Residences.	
1956	AP	Similar to the 1949 aerial photograph.	
1960	AP	Similar to the 1949 aerial photograph.	
1968	AP	Similar to the 1949 aerial photograph.	
1975	AP	Similar to the 1949 aerial photograph.	
1977	AP	Similar to the 1949 aerial photograph.	



West – 2641 Park Avenue, 4543-4545 Beech Street, 2642 Kenilworth Avenue			
Year	Source	Property	
1981	SB	Residences.	
1985	AP	Similar to the 1949 aerial photograph.	
1988	AP	Similar to the 1949 aerial photograph.	
1994	AP	Similar to the 1949 aerial photograph.	
1998	AP	Similar to the 1949 aerial photograph.	
2001	AP	Similar to the 1949 aerial photograph.	
2005	AP	Similar to the 1949 aerial photograph.	
2009	AP	Similar to the 1949 aerial photograph.	
2010	AP	Similar to the 1949 aerial photograph.	
2011	AP	Similar to the 1949 aerial photograph.	
AP – aerial photo SB – Sanborn CD – City Directory			

All documentation supporting the historical use of the Property and adjoining properties is included in Appendix 6.

5.6 Vapor Encroachment Condition (VEC)

A Vapor Encroachment Tier 1 Screening has revealed that a VEC is possible based on nearby potential sources including USTs and 100 years of printing operations on the south adjoining property.

6.0 INTERVIEWS

6.1 Interview With Owner Representative

Mr. Mike Ryan was interviewed during the reconnaissance on May 21, 2015. Mr. Ryan has leased Building 10 on the Property since 2010 and provided information regarding the historical use of Building 10. Mr. Ryan stated that Building 10 was originally a cafeteria for US Playing Card, then it was converted to a maintenance building. The only environmental concern Mr. Ryan had was related to the "creosote-soaked" wood block flooring throughout Building 10.

6.2 Interview With Site Manager

As discussed above, Mr. Ryan was interviewed regarding the historic and current uses of the Property.



6.3 Interview With Local Government Officials

SRW contacted the Norwood Fire Department (513-458-4520), Norwood Health Department (513-458-4600), and Hamilton County Local Emergency Planning Commission (513-263-8010) on May 5, 2015 to obtain information regarding past emergency responses, spills and accidents at the Property. No records were available for review.

6.4 <u>Interviews With Others</u>

SRW did not interview persons other than those specifically referenced in this report.

7.0 INFORMATION FROM PROPERTY RECONNAISSANCE

Mr. Ihor Melnyk, SRW's Senior Project Manager, Ms. Laura Welsh, SRW's Environmental Professional, and Mr. Fred Wolnitzek, SRW's Environmental Professional/Staff Geologist, inspected the Property on May 21, 2105. Mr. Melnyk, Ms. Welsh, and Mr. Wolnitzek visually inspected the interior and exterior of the Property and were unaccompanied. Weather conditions at that time included clouds and a temperature of approximately 70 degrees Fahrenheit. Several doors within the buildings were locked and inaccessible. The exteriors of the adjoining properties were also visually examined. Photographs obtained during the Property reconnaissance are provided in Appendix 7. A site map showing the historical operations locations was found during the reconnaissance. A copy of this map is provided as Figure 3.

7.1 Hazardous Substances and Petroleum Products Used or Stored at the Property

A full, 55-gallon drum labeled "Hazardous Waste" was observed in the eastern hallway between Buildings 1 and 3. No leaking was observed on the floor by the drum. Several five (5) gallon buckets of oil were observed throughout the buildings. Three of the observed buckets represent *de minimis* conditions:

- 1). a full bucket which was catching oil leaking from pipes on the ceiling near the center of the first floor in Building 1. The bucket was surrounded by a puddle of oil contained by oil booms.
- 2). a bucket of oil in the eastern basement of Building 1 which had leaked and spread across the floor; and
- 3). a five (5) gallon steel can of oil was leaking onto the ground in the courtyard between Buildings 1 and 3.



In addition, oil-soaked wood block flooring was noted in Building 1 (Floors 1, 2, and 4), Building 3 (Floor 4), Building 10, and hallways between Buildings 1 and 3.

A "Flammables Shed" was observed east of Building 10. No staining was observed; therefore the shed represents a *de minimis* condition. The interior of the shed was inaccessible. As such, if evidence of a release is observed in the future, this area will need to be investigated as a REC.

Two former drum storage areas were observed on the Property. The drum storage area located southeast of Building 1 was fenced in and no staining was observed. The second drum area was located west of Building 10 and was noticed by circular imprints of 55-gallon drums into the asphalt. No staining was observed.

7.2 Unidentified Substance Container

As stated above, a full, 55-gallon drum labeled "Hazardous Waste" and several five (5) gallon buckets containing oil from an unknown origin were observed. In addition a 55-gallon polyethylene drum containing an unknown substance was observed in the courtyard between Buildings 1 and 3.

7.3 Aboveground Storage Tanks (ASTs)

One approximately 150-gallon AST containing diesel fuel was observed in the basement of Building 9. The remote fill port was observed on the east side of the building. No staining was observed. The AST had a secondary containment for spills beneath it. Two locations of possible former ASTs were observed in the courtyard between Buildings 1 and 3 and on the northern side of the Property. No staining was observed on the ground near the possible former ASTs.

7.4 Underground Storage Tanks (USTs)

A former fill port and vent pipe were observed in the courtyard between Buildings 1 and 3. According to 1994 soil sampling documentation provided by the User, this is the location where three USTs were removed in 1988. Fill (sand) was observed near the surface. Although soil sampling was performed in 1994 in the vicinity of the former USTs, the samples were collected from fill materials within the former tank pit and not from the native soils.

In addition, a possible former fill port and pump island were observed near the northeast corner on the exterior of Building 3. The possible fill port and pump island characterize a suspect UST.



7.5 Hazardous Waste Generation Activities

None observed on the Property during the reconnaissance.

7.6 Solid Waste Disposal

No areas filled or graded by non-natural causes, suggesting trash construction debris, demolition debris, or other solid waste disposal or mounds or depressions suggesting solid waste disposal were observed on the Property.

7.7 **PCBs**

Several pad-mounted transformers were observed outside of the buildings:

- Two transformers were observed on the south side of Building 7. One was not labeled, one was labeled non-PCB.
- An unlabeled transformer was observed in the courtyard between Buildings 4 and 6, adjacent to the north side of Building 6.
- Four transformers were observed on the east side of Building 9. Three were labeled with their PCB content (approximately 56 parts per million) and one was labeled non-PCB.
- Several transformers were observed northeast of Building 10 in an inaccessible, fenced-off area. No labels were visible.

In addition, one hydraulic elevator was observed in Building 1. The hydraulic tank was located in the basement and the PCB content was not labeled. No staining was observed.

7.8 Other

Түре	OBSERVED	LOCATION	COMMENTS
Pits	Yes	Building 5 east end	Pit of unknown use
Ponds	Yes	East of Building 9	Reservoir for former fire suppression system
Lagoons/impoundments	No		
Stained soil	Yes	Courtyard between Buildings 1 and 3	Leaking 5 gallon container
Drains/sumps	Yes	Throughout buildings	Corrosion noted around two (see below)
Stressed vegetation	No		
Stains on floors, walls, ceilings	Yes	Throughout buildings	Floor stained in several locations from oil spills (see Section 7.1)
Wastewater discharges	No		



ТүрЕ	OBSERVED	LOCATION	COMMENTS
Septic systems	No		
Wells	Yes	Northeast corner of Property	Former Production Well
Foul odors	No		
Pools of liquid	Yes	Building 1, Floor 1 and basement	Oil bucket overflows, pipe dripping from ceiling into bucket/on ground.
Spills or releases	Yes	Building 1, Floor 1 and basement	Oil bucket overflows
Landfilling	No		
Corrosion	Yes	Paste mix room, Building 1 and basement, Building 7.	On floor and around two drains in Building 1. On floor in rectangular shape in Building 7.

Two pyramid shaped concrete pillars were observed in a lowered area on the south side of the courtyard between Buildings 6 and 7. Piping was observed on the ground surface running parallel to the pillars, and an approximately 4" pipe between the pillars extended vertically into the ground. An emergency shut off button was observed on the wall next to the pillars. Because of the unknown nature of the pillars (possibly an AST) combined with the subsurface piping, the area represents a REC.

An approximately 16,000 square foot area north of Building 10 was formerly used for coal storage. Coal remnants were observed on the ground surface and a User provided document states that six (6) inches of coal was observed below the ground surface during soil sampling. Coal has the potential to leach heavy metals into the environment; therefore this area represents a REC.

8.0 NON-SCOPE SERVICES

Non-scope services were not contracted as part of this assessment.

9.0 EVALUATION

9.1 **Summary**

The findings of the Phase I for the Property are presented below.

1. The Property has been occupied by US Playing Card Company since around 1900. The Property became vacant when US Playing Card ceased operations in 2010 and has remained vacant since.



- 2. The historical uses of the adjoining properties included a rail line (since 1922) and commercial buildings (including Norwood's Operations Buildings) to the north from 1968-present; a road (1938-1968) and Interstate-71 (1975-present) to the east; various printing companies to the south (1917-present); and residences to the west (1949-present).
- 3. Several indications of releases were observed during the reconnaissance:
 - A five (5)-gallon bucket was catching an oil drip from the ceiling on the first floor of Building 1. The bucket had overflowed and oil was on the floor surrounded by booms.
 - A five (5)-gallon bucket filled with oil was leaking onto the floor in the basement of Building 1. The oil had been spread across the floor by a water leak.
 - A five (5)-gallon steel container of oil was observed in the courtyard between Buildings 1 and 3. The container had leaked onto the grass and staining was observed.
 - Heavy corrosion was observed in the "paste mix room" on the first floor in Building 1. There was corrosion across the floor and surrounding floor drains. In addition, corrosion was observed in the basement of Building 7 in a rectangular pattern.
- 4. The Property was identified in the EDR regulatory report under CERC-NFRAP, RCRA NonGen/NLR, OH DERR, NY MANIFEST, OH SPILLS, ICIS, and FINDS. The Property was assessed as a potential National Priority List site in 1985; however the initial findings concluded NFRAP. The Property used to be a RCRA Small Quantity Generator of spent halogenated solvents and methyl chloroform with no violations reported. The DERR listing was for the CERCLIS assessment. The NY MANIFEST listing was for the transportation of miscellaneous PCB wastes. The SPILLS listing was for a diesel fuel spill in 1995. The ICIS listing was for several Clear Air Act violations.
- 5. The remaining facilities identified in the EDR regulatory report appear unlikely to impact the Property based on their distance and/or regulatory compliance status.
- 6. Environmental sampling conducted in 1994 discovered soil contamination in the vicinity of the former solvent shed and transformer pad. These areas were subsequently remediated via soil excavation; however, confirmation samples were not analyzed. In addition, soil samples collected in the vicinity of the USTs removed in 1988 were non-detect; however, they were from the fill in the former tank pit. Soil samples were also collected in the former Hazardous Waste area north of Building 10. The soil samples were analyzed for only VOCs. No evidence of contamination was observed in the laboratory analytical results; however, Hazardous Wastes can contain other chemicals of concern.
- 7. SRW observed a "Flammables Shed" east of Building 10. No staining or odors were observed; therefore it represents a *de minimis* condition. SRW also observed a former drum storage area (determined by circular rings from the drums imprinted into the asphalt) west of Building 10. No staining was observed; therefore, the former drum storage area represents a *de minimis* condition. Two pyramid shaped concrete pillars were observed in a basement-level area on the south side of the courtyard between Buildings 6 and 7. Piping was observed on the ground surface running parallel to the

- pillars, and an approximately 4" pipe between the pillars extended vertically into the ground. An emergency shut off button was observed on the wall next to the pillars.
- 8. The conclusion of the Vapor Encroachment Tier 1 Screening is a VEC cannot be ruled out based on nearby potential sources including USTs and 100 years of printing operations on the south adjoining property.

9.2 Findings and Conclusions

SRW has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM 1527-13 at 4590 Beech Street in Norwood, Hamilton County, Ohio. This assessment has revealed no evidence of RECs in connection with the Property except for the following:

4590 Beech Street, Norwood, Hamilton County, Ohio	Yes	No
Recognized Environmental Condition (REC)¹ REC #1: Heavy corrosion. Heavy corrosion was noted on the floor and surrounding the floor drains in the "paste mix room" on the first floor in Building 1. In addition, corrosion was observed in the basement of Building 7 in a rectangular shape. The corrosion may have been caused by a chemical which could leach through the concrete floor into the environment; therefore, the corrosion represents a REC. REC #2: Suspect UST. A possible fill port and possible pump island located near the northeast corner on the exterior of Building 3 represent a suspect UST. Based on the lack of information regarding the UST and its contents, and the possibility of an unknown release into the environment, it represents a REC. REC #3: Former USTs. During the May 21, 2015 site reconnaissance, SRW observed a possible former fill port and vent pipe adjacent to sandy fill materials on the south side of the courtyard between Buildings 1 and 3. In addition, a User provided document states that three USTs were removed from this area in 1988. User provided documentation indicates that soil sampling was performed in this area in 1994; however, the soil samples collected were from fill materials within the pit and not native materials. No closure documentation is available; therefore the former USTs represent a REC. REC #4: Contaminated soil south of Building 10. The laboratory analytical results from the 1994 soil sampling indicated that the soils around the solvent shed area were contaminated with tetrachloroethylene (TCE). According to the 2011 Phase I ESA, remediation via soil excavation was performed in vicinity of the TCE contaminated soils. The document states that "soil cores were taken until clean samples were obtained"; however, there is no analytical data provided and no other documentation of closure sampling. Based on the lack of substantial closure information for the soil removal, this area represents a REC.	Yes	No
REC #5: Possible former AST area. Two pyramid shaped concrete pillars were		

4590 Beech Street, Norwood, Hamilton County, Ohio	Yes	No
observed in a lowered area on the south side of the courtyard between Buildings 6 and 7. Piping was observed on the ground surface running parallel to the pillars, and an approximately 4" pipe between the pillars extended vertically into the ground. An emergency shut off button was observed on the wall next to the pillars. Because of the unknown nature of the pillars combined with the subsurface piping, the area represents a REC.		
REC #6: Former Hazardous Waste storage area. According to a User provided document, in 1994, soil samples were collected from the Hazardous Waste storage area north of Building 10. The soil samples were analyzed for VOCs. No VOCs were detected in the laboratory analytical results; however, Hazardous Wastes can contain other chemicals of concern. Based on the lack of substantial sampling information, the former Hazardous Waste storage area is a REC.		
REC #7: Former coal storage area. An approximately 16,000 square foot area north of Building 10 was formerly used for coal storage. Coal remnants were observed on the ground surface and a User provided document states that six (6) inches of coal was observed below the ground surface during soil sampling. Coal has the potential to leach heavy metals into the environment; therefore this area represents a REC.		
REC #8: South adjoining printing operations. Printing operations have been conducted on the south adjoining property (4500 Beech Street) for over 100 years. Printing operations have the potential to release VOCs and other chemicals of concern into the environment. Based on the concern for potential vapor intrusion from historical VOC releases, the printing operations at the south adjoining property represents a REC.		
REC #9: Transformer Pad. The laboratory analytical results from the 1994 soil sampling indicated that pad and the soils around the pad were contaminated with PCBs. According to the aforementioned Phase I ESA, remediation via soil excavation was performed in vicinity of the PCB contaminated soils. The document states that "soil cores were taken until clean samples were obtained"; however, there is no analytical data provided and no other documentation of closure sampling. Based on the lack of substantial closure information for the soil removal, the soil and pad represent a REC.		
Historical Recognized Environmental Condition (HREC) ²		
Controlled Recognized Environmental Condition (CREC) ³		
De minimis Condition ⁴ De minimis #1: Oil buckets. Several five (5)-gallon buckets of oil were observed in various portions of the Buildings and in a courtyard. Three of the buckets were observed to be leaking. Based on the small amount of oil in each spill (5-gallons, maximum), they represent a de minimis condition.		
De minimis #2: Former drum storage. Circular rings from 55-gallon drums were observed imprinted into the asphalt west of Building 10. No staining was noted; therefore, the former drum storage area represents a de minimis condition.		



4590 Beech Street, Norwood, Hamilton County, Ohio		
De minimis #3: Flammables Shed. A "Flammables Shed" was observed east of		
Building 10. No staining was observed; therefore the shed represents a de minimis		
condition. The interior of the shed was inaccessible. As such, if evidence of a		
release is observed in the future, this area will need to be investigated as a REC.		

¹ The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. *De minimis* conditions are not recognized environmental conditions.

- ² A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.
- ³ A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.
- ⁴ A condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be *de minimis* conditions are not recognized environmental conditions nor controlled recognized environmental conditions.

Figure 4 depicts the locations of the RECs and *de minimis* conditions.

In addition to the RECs and de minimis conditions listed above, SRW observed several Universal Waste and Business Environmental Concerns:

- Wood Block Flooring: the wood block flooring observed in Buildings 1, 3, and 10 was oil soaked in certain locations. Depending on the chemicals in the oil, the disposal of the wood block flooring may be regulated if they are removed.
- Residual waste: The composition of the oils and various unknown liquids throughout the buildings and on the Property need to be characterized before they can be properly removed and disposed.
- Universal Wastes: SRW observed a large amount of mercury-containing fluorescent light tubes, potential PCB- containing fluorescent light ballasts, mercury containing thermostats, potential lead-acid batteries in emergency exit and lighting fixtures, etc. which need to be disposed of under RCRA guidelines.
- Asbestos and lead paint: SRW observed pipe wrapping with Asbestos warning labels, other potential asbestos containing materials, and possible lead paint.

Based on the above observations and the age of the buildings, SRW recommends a Hazardous Materials Assessment to inventory and sample potential Universal Wastes.



9.3 Opinions and Recommendations

Based on the foregoing, SRW does recommend additional assessment of the RECs identified at the

Property.

9.4 <u>Limiting Conditions and Deletions</u>

There were no limiting conditions, deletions or deviations in this report from ASTM E-1527-13

except for those described in Section 2.4.

9.5 <u>Environmental Professional</u>

SRW Environmental Services, Inc. prepared this Phase I report following stringent quality assurance

and quality control guidelines to ensure that the information presented in this Phase I report meets

the general requirements of ASTM E-1527-13. If you have any questions or comments concerning

this Phase I report, please contact any of the individuals listed below.

SRW personnel responsible for this report declare that to the best of our professional knowledge and

belief, SRW Personnel meet the definition of Environmental Professional as defined in 312.10 of 40

CFR Part 312. Furthermore, SRW Personnel have the specific qualifications based on education,

training, and experience to assess a property of the nature, history, and setting of the subject

property. In addition, if the junior level staff participated in this assessment they were under the

supervision and responsible charge of the Environmental Professional. We have developed and

performed all the appropriate inquiries in conformance with the standards and practices set forth in

40 CFR Part 312. Resumes are provided in Appendix 8.

Environmental Assessor:

Laura Welsh

Environmental Professional

Technical Reviewer:

Mark Phinahart

Senior Environmental Professional

10.0 REFERENCES

ASTM E 1527-13 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2013.

Soil Survey of Hamilton County, Ohio, United States Department of Agriculture Soil Conservation Service.

USGS 7.5-Minute Topographic Quadrangle Map of Cincinnati-East, Ohio.



FIGURES

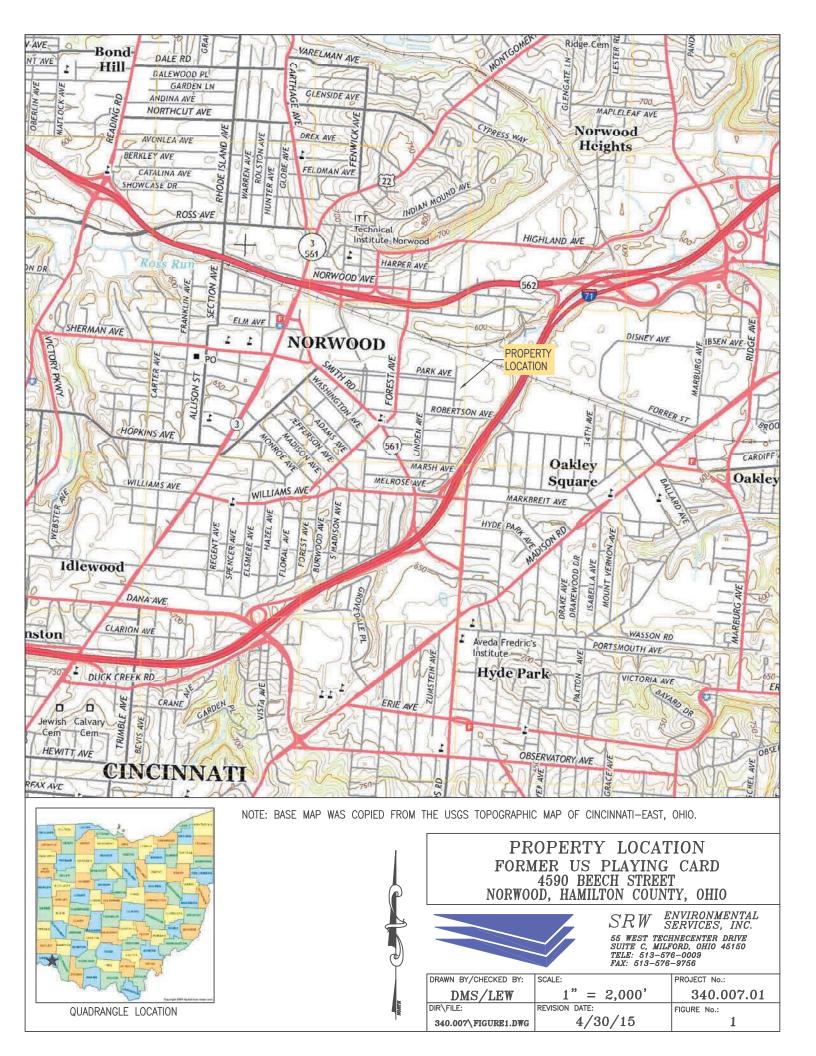
Figure 1 – Property Location Map

Figure 2 – Property Sketch

Figure 3 – Historical Operations Locations Map

Figure 4 – Recognized Environmental Conditions and De Minimis Conditions Map

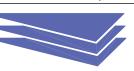








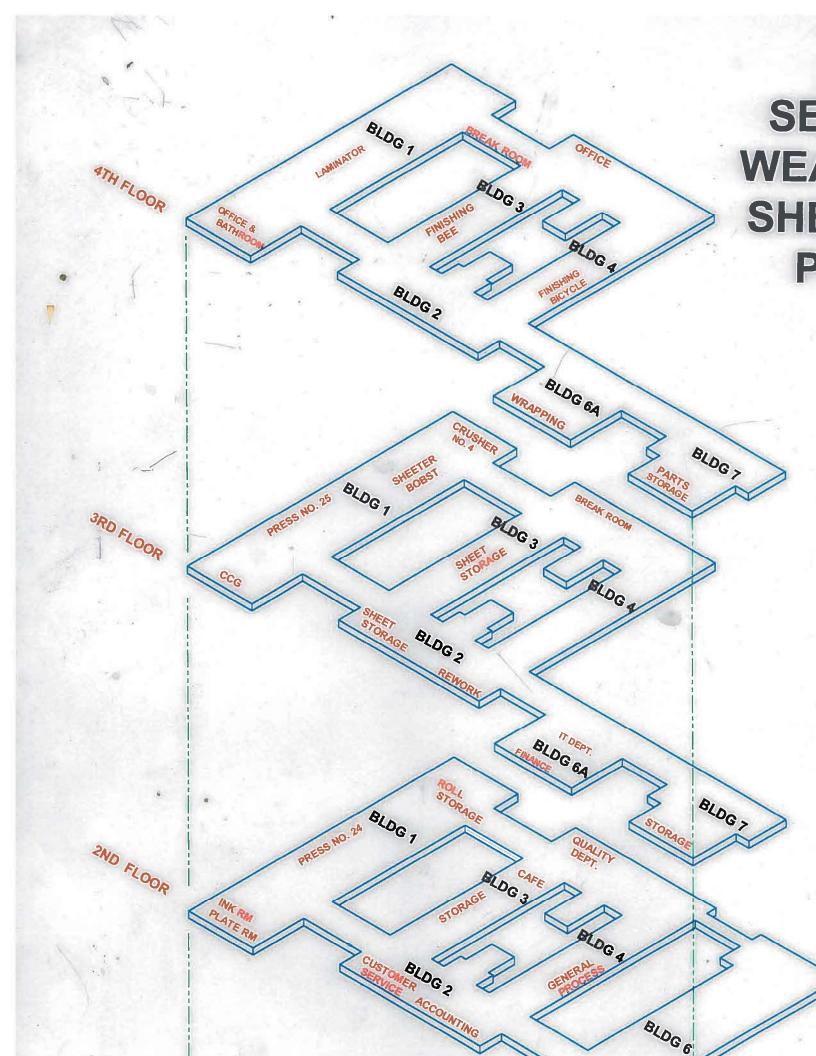
PROPERTY SKETCH FORMER US PLAYING CARD 4590 BEECH STREET NORWOOD, HAMILTON COUNTY, OHIO

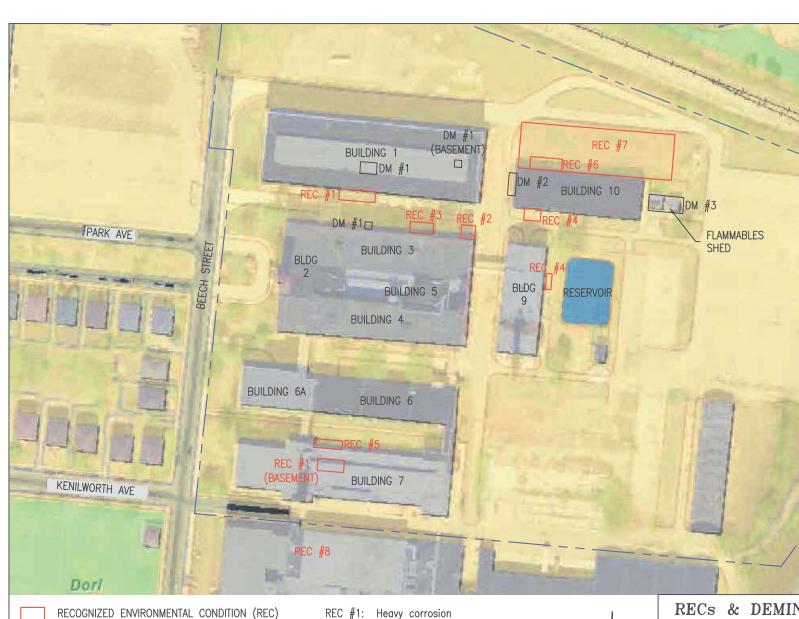


SRW ENVIRONMENTAL SERVICES, INC.

55 WEST TECHNECENTER DRIVE SUITE C, MILFORD, OHIO 45150
TELE: 513-576-0009
FAX: 513-576-9756

DRAWN BY/CHECKED BY:	SCALE:	PROJECT No.:
DMS/LEW	1" = 200'	340.007.01
DIR\FILE:	REVISION DATE:	FIGURE No.:
340.007\FIGURE2.DWG	4/30/15	2





DE MINIMIS CONDITION (DM)

Unless otherwise noted, all interior RECs/DMs are on the first floor

REC #2: Suspect UST

REC #3: Former USTs

REC #4: Contaminated soil & concrete pad

Possible former AST area REC #5:

REC #6: Former Hazardous Waste storage area

REC #7: Former coal storage area

REC #8: South adjoining printing operations

De minimis #1: Oil buckets

De minimis #2: Former drum storage De minimis #3: Flammables Shed



FORMER 4590 NORWOOD, H



DRAWN BY/CHECKED BY:	SCALE:
CLH/LEW	
DIR\FILE:	REVISION

340.007\FIGURE4.DWG

APPENDICES

Appendix 1 – Legal Description

Appendix 2 – Phase I Environmental Assessment User Questionnaire

Appendix 3 – EDR Regulatory Report

Appendix 4 – Records Request Responses

Appendix 5 – User Provided Environmental Documents

Appendix 6 – Historical Source Documentation

Appendix 7 – Photographs

Appendix 8 – Qualifications



APPENDIX 1

Legal Description



06.00 (1991 policy Conveyance res: 500.000 D6.008,t (16101 997

Page 1 of 4

Wayne Coates
Hamilton County Recorders Office
Doc #: 14-0009402 Type: DE
Filed: 01/29/14 12:56:45 PM \$44.00
Off.Rec.: 12521 00812 F 4 30

LIMITED WARRANTY DEED

KNOW ALL MEN BY THESE PRESENTS, that, The United States Playing Card Company, a Delaware corporation, fka USPC Operating Company, Inc., a Delaware corporation, Grantor(s), for valuable consideration paid, grants, with limited warranty covenants to Norwood Beech LLC, an Ohio limited liability company, Grantee(s), whose tax-mailing address is c/o Ohio Realty Advisors, LLC, 4020 Kinross Lakes Parkway, Richfield, Ohio 44286, the following described REAL PROPERTY:

SEE ATTACHED EXHIBIT "A"

Permanent Parcel No.: 651-0019-0125-00; 651-0019-0126-00; 651-

0019-0128-00; 651-0019-0172-00; and 651-

0019-0177-00

Prior Instrument Reference:

Property Address:

Deed Book 4233, Page 1657

4590 Beech Street

Norwood, OH 45212

EXCEPTION TO THE WARRANTIES: Except as herein before provided, and excepting all easements, rights-of-way, reservations, leases, conditions and restrictions of record, if any, public highways and street, environmental and building laws, ordinances and resolutions, regulations, zoning ordinances and real estate taxes and assessments, both special and general, not yet due and payable.

Convey, number: 63594
Deed number: 307581
Instr. number: 310560
Transfer date: 01/29/2014
Sec. 319.202, R.C.
Sec. 322.02 R.C.
Duzty Rhotes

Hamilton County Auditor Sales amount: 500,000 Permissive fee: 1,099.00 Executed this 24 day of January, 2014.

Witness

Witness

The United States Playing Card Company, a Delaware corporation, fka USPC Operating Company, Inc., a Delaware corporation

Bv:

John E. Capps, Vice President

State of FLORIDA County of DADE, ss:

Be it remembered, that on this ______ day of January, 2014, before me, the subscriber, personally came the above named The United States Playing Card Company, a Delaware corporation, fka USPC Operating Company, Inc., a Delaware corporation, By John E. Capps, Its Vice President, the Grantor(s) in the foregoing deed, and acknowledged the signing of the same to be his/her/their voluntary act and deed.

In testimony whereof, I have hereunto subscribed my name and affixed my seal on the day and year last aforesaid.

Notary Public

This Instrument prepared by:

Mary R. Porter.

Attorney At Law 1406 West 6th Street Suite 400 Cleveland, OH 44113

File No. 131487NS

A

KAREN LEWIS

MY COMMISSION # EE014741 EXPIRES August 05, 2014

153 FloridaNotaryService.com

EXHIBIT "A"

Parcel No. 1 - Fee Parcel Permanent Parcel No. 651-0019-0125-00; 651-0019-0126-00; 651-0019-0128-00; 651-0019-0172-00; and 651-0019-0177-00

Situated in Sections 28 and 34, Township 4, Fractional Range 4, Columbia Township, City of Norwood, Hamilton County, State of Ohio and being more particularly described as follows:

Beginning at the intersection of the North line of Robertson Avenue with the East line of Beech Street;

Thence along the East line of Beech Street, North 5-45-2 East, for a distance of 320.00 feet to the real place of beginning;

Thence continuing along the East line of Beech Street, North 5-45-2 East, for a distance of 600.00 feet to the Northerly terminus of Beech Street, as described in Quit Claim Deed recorded in Deed Book 3545, Page 393 of Hamilton County Deed Records;

Thence along said terminus, North 84-15-58 West, for a distance of 45.00 feet to a point five (5) feet from the West line of Beech Street;

Thence parallel to said West line of Beech Street, North 5-45-2 East, for a distance of 366.29 feet to the South right-of-way of the Baltimore and Ohio Southwestern Railroad;

Thence along said railroad right-of-way, South 68-17-0 East, for a distance of 1225.75 feet to angle point in said right-of-way;

Thence along said right-of-way, South 21-43-0 West, for a distance of 20.00 feet to angle point in said right-of-way;

Thence leaving said right-of-way, South 21-43-0 West, for a distance of 50.00 feet to a point;

Thence South 6-50-0 East, 129.30 feet;

Thence South 36-44-46 East, for a distance of 62.16 feet to a point on the West line of the limited access right-of-way line of Interstate Highway I-71;

Thence along said right-of-way of I-71 the following Courses: on a curved deflecting 10-2-10 right having a radius of 602.96 feet for a distance on arc of 105.61 feet (chord of arc bears South 34-45-15 West, 105.48 feet);

DESCRIPTION ACCEPTABLE
HAMILTON COUNTY ENGINEER

Tax Map -

CAGIS -

Thence South 39-46-20 West, 109.72 feet;

Thence South 33-42-2 West, 135.08 feet;

Thence South 35-34-4 West, 100.27 feet;

Thence leaving said right-of-way of I-71, North 84-15-58 West, for a distance of 958.67 feet to the place of beginning. Containing 888,465.20 square feet or 20.396355 acres.

Parcel No. 2 - Easement Parcel Appurtenant Easement pursuant to Easements, Rights of Way and Restrictions recorded in Volume 4233, Page 1657 of Hamilton County Records.

APPENDIX 2

Phase I Environmental Assessment User Questionnaire



PHASE I ESA USER QUESTIONNAIRE

FORMER US PLAYING CARD 4590 BEECH STREET NORWOOD, HAMILTON COUNTY, OHIO

In order to qualify for one of the *Landowner Liability Protections* (LLPs)¹ offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "*Brownfields Amendments*"), the "User" must conduct the following inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.30, and 312.31 and provide the following information to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiries" is not complete.

- 1. Environmental liens that are filed or recorded against the property (40 CFR 312.25).
 - Did a search of recorded land title records identify any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state, or local law?
- 2. Activity and land use limitations (AULs) that are in place on the property or that have been filed or recorded against the property in a registry (40 CFR 312.26(a)(1)(v) and (vi)).
 - Did a search of recorded land title records identify any AULs such as engineering controls, land use restrictions, or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state, or local law?
- 3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28).
 - As the "User" of this Phase I ESA, do you have any specialized knowledge or experience related to the property or nearby properties?

(For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?)

- 4. Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29).
 - Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

 Yes. Property priced like other vacant industrial properties.

Page 1 of 2

- 5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30).
 - Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases?

For example, as "User,

- a. Do you know the past uses of the Property? Manufacture of playing cards.
- b. Do you know of specific chemicals that are present or once were present at the property? No
- c. Do you know of spills or other chemical releases that have taken place at the property? No
- d. Do you know of any environmental cleanups that have taken place at the property?
- 6. The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31).
 - As the "User" of this Phase I ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of releases at the property? Yes. Stained floors in side building s.

In addition, the following information is intended to assist the environmental professional conduction the Phase I Environmental Site Assessment, but is not necessarily required to qualify for one of the LLPs. The information includes:

· The reason why the Phase I is being performed. Due diliquence

• The type of property and type of property transaction, for example, sale, purchase, exchange, etc.

• The complete and correct address for the property.

4590 Beech St. Cincinnati, OH 45212

Signature

Date 4-24-15

¹ LLPs is the term used to describe the three types of potential defenses to Superfund liability in EPA's *Interim Guidance Regarding Criteria Landowners Must Meet in Order to Qualify for Bona Fide Prospective Purchaser, Contiguous Property Owner, or Innocent Landowner Limitations on CERCLA Liability* ("Common Elements" Guide) issued on March 6, 2003.

APPENDIX 3

EDR Regulatory Report



Former US Playing Cards 4590 Beech Street Cincinnati, OH 45212

Inquiry Number: 4274630.2s

April 24, 2015

The EDR Radius Map™ Report with GeoCheck®

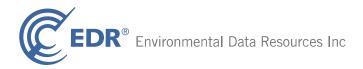


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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-13) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

4590 BEECH STREET CINCINNATI, OH 45212

COORDINATES

Latitude (North): 39.1590000 - 39° 9′ 32.40″ Longitude (West): 84.4413000 - 84° 26′ 28.68″

Universal Tranverse Mercator: Zone 16 UTM X (Meters): 721086.3 UTM Y (Meters): 4337331.5

Elevation: 622 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 39084-B4 CINCINNATI EAST, OH

Most Recent Revision: 1981

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 20110822 Source: USDA

MAPPED SITES SUMMARY

Target Property Address: 4590 BEECH STREET CINCINNATI, OH 45212

Click on Map ID to see full detail.

MA ID	SITE NAME	ADDRESS	DATABASE ACRONYMS	RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
A1	UNITED STATES PLAYIN	PARK AVE & BEECH ST	CERC-NFRAP, RCRA NonGen / NLR, NY MOSF UST, NY	Y	TP
A2	FOX MIDWEST TRUCKING	4590 BEECH RD	OH SPILLS		TP
A3	UNITED STATES PLAYIN	4590 BEECH STREET	ICIS, FINDS		TP
4	MULTI-COLOR CORP - N	4500 BEECH STREET	RCRA-LQG, OH UST, OH ARCHIVE UST	Lower	189, 0.036, SSW
B5	FEDERAL EXPRESS CORP	3004 HARRIS AVE	RCRA NonGen / NLR, FINDS	Lower	856, 0.162, NE
B6	FEDERAL EXPRESS CORP	3004 HARRIS AVE	OH ARCHIVE UST	Lower	856, 0.162, NE
B7	FEDERAL EXPRESS CORP	3004 HARRIS AVE	OH LUST, OH UST	Lower	856, 0.162, NE
B8	PUBLIC WORKS BUILDIN	3001 HARRIS AVE	OH LUST, OH UST, OH ARCHIVE UST	Lower	858, 0.162, NE
B9	ACME WIPER & INDUSTR	3003 DUCK CREEK RD	EDR US Hist Cleaners	Lower	929, 0.176, NE
C10	APKING AUTO SERVICE	2793 ROBERTSON RD	EDR US Hist Auto Stat	Lower	1055, 0.200, SE
C11	MARSHALL MACHINE SER	2793 ROBERTSON AVE	EDR US Hist Auto Stat	Lower	1055, 0.200, SE
C12	ED & FRANK MOTORS	2795 ROBERTSON AVE	EDR US Hist Auto Stat	Lower	1089, 0.206, SE
C13	FORMER ED & FRANK MO	2795 ROBERTSON RD	OH LUST	Lower	1089, 0.206, SE
C14	KENNER	2950 ROBERTSON RD	OH ARCHIVE UST	Lower	1153, 0.218, SE
C15	KENNER	2950 ROBERTSON RD	OH UST	Lower	1153, 0.218, SE
C16	HARTE HANKS PRINT	2950 ROBERTSON	RCRA-SQG, FINDS	Lower	1153, 0.218, SE
C17		2950 ROBERTSON AVE	EDR US Hist Cleaners	Lower	1153, 0.218, SE
C18	OAKLEY COMMERCE CENT	2950 ROBERTSON RD	OH UNREG LTANKS	Lower	1153, 0.218, SE
19	SOUTH NORWOOD DRY CL	2409 ROBERTSON AVE	EDR US Hist Cleaners	Higher	1221, 0.231, WSW
D20	SIEMENS ENERGY & AUT	4620 FOREST AVE	OH UNREG LTANKS, OH NPDES	Higher	1229, 0.233, WNW
D21	SIEMENS INDUSTRY INC	4620 FOREST AVENUE	RCRA-LQG, TRIS, FINDS, US AIRS	Higher	1229, 0.233, WNW
E22	SHEPHERD CHEMICAL CO	4900 BEECH ST	OH DERR, OH SPILLS, OH AIRS	Lower	1356, 0.257, North
F23	KNOWLTON MFG.	2524 LESLIE AVE	OH LUST, OH UST	Higher	1440, 0.273, WSW
G24	KLEIMAN AUTO BODY IN	2506 NORWOOD AVE	OH LUST	Higher	1485, 0.281, NNW
G25	DEE SIGN CO	2501 NORWOOD	CERC-NFRAP, RCRA NonGen / NLR, OH DERR	Higher	1509, 0.286, NNW
E26	J.H. DAY COMPANY	4932 BEECH ST	OH LUST, OH UST	Lower	1516, 0.287, North
F27	UNITED DAIRY FARMERS	4344 SMITH RD	OH LUST, OH UST, OH ARCHIVE UST	Higher	1620, 0.307, WSW
28	THE C.W. ZUMBIEL CO	2339 HARRIS AVE	OH LUST, OH UST	Lower	1734, 0.328, NW
29	VACANT LOT	2970 ROBERTSON AVENU	OH LUST, OH UST	Lower	1818, 0.344, ESE
30	BP OIL CO. #08942	4004 EDWARDS RD	OH LUST, OH UST	Higher	2054, 0.389, South
31	KING RECYCLING	5038 BEECH STREET	OH SWRCY, OH SPILLS	Higher	2060, 0.390, North
32	SPEEDWAY #9582	2713 WILLIAMS AVE	OH LUST, OH UST, OH ARCHIVE UST	Higher	2068, 0.392, SSW
H33	PERRY & DERRICK PAIN	2511 HIGHLAND AVENUE	CERCLIS, ICIS, PRP	Higher	2248, 0.426, NNW
H34	PERRY & DERRICK CO.	2510 HIGHLAND AVE	OH LUST, OH UST	Higher	2257, 0.427, NNW
35	SHELL OIL CO. #23461	2564 WILLIAMS RD	OH LUST, OH UST, OH ARCHIVE UST	Lower	2259, 0.428, SSW
36	CAST-FAB TECHNOLOGIE	3040 FORRER ST	OH LUST, OH UST	Lower	2307, 0.437, East
37	KUTAL PROD	2700 HIGHLAND AVE	OH LUST	Higher	2344, 0.444, North
38	SALVATION ARMY	2250 PARK AVE	OH LUST, OH UST	Higher	2363, 0.448, West
39	MILACRON PLANT 5	3025 DISNEY STREET	OH BROWNFIELDS	Lower	2445, 0.463, ENE

MAPPED SITES SUMMARY

Target Property Address: 4590 BEECH STREET CINCINNATI, OH 45212

Click on Map ID to see full detail.

MAP ID	SITE NAME	ADDRESS		RELATIVE ELEVATION	DIST (ft. & mi.) DIRECTION
40	SWIFTY SERVICE STATI	2265 NORWOOD AVE	OH LUST, OH UST, OH ARCHIVE UST	Higher	2543, 0.482, NW
41	DE RENNA SERV	2846 HIGHLAND AVE	OH LUST	Lower	2618, 0.496, NNE
142	GMC ASSEMBLY DIV NOR	4726 SMITH RD	CERC-NFRAP, CORRACTS, RCRA NonGen / NLR	Higher	3312, 0.627, WNW
143	GENERAL MOTORS / CPC	4726 SMITH RD	OH DERR, OH SPILLS	Higher	3312, 0.627, WNW
44	ROOKWOOD COMMONS, NO	620 THRU 2750 EDMOND	OH DERR, OH INST CONTROL, OH VCP, OH HIST INST.	Higher	3838, 0.727, SSW
45	SURREY SQUARE MALL,	4524 MONTGOMERY RD	OH DERR, OH ENG CONTROLS, OH INST CONTROL, O	H VCPHigher	3922, 0.743, West
46	CINCINNATI MILACRON	4701 MARBURG AVE	OH DERR, OH SPILLS, OH ENG CONTROLS, OH INST	Lower	3999, 0.757, East
47	KMART FAC FORMER, CI	4400 RIDGE AVE	OH DERR, OH INST CONTROL, OH VCP	Lower	4812, 0.911, ESE

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 8 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
UNITED STATES PLAYIN PARK AVE & BEECH ST CINCINNATI, OH 45212	CERC-NFRAP Site ID: 0504176 EPA Id: OHD004234217	OHD004234217
	RCRA NonGen / NLR EPA ID:: OHD004234217	
	OH DERR DERR Id: 531000846 Activity: SA	
	NY MANIFEST EPA ID: OHD004234217	
FOX MIDWEST TRUCKING 4590 BEECH RD CINCINNATI, OH	OH SPILLS Spill No.: 9504-31-1497	N/A
UNITED STATES PLAYIN 4590 BEECH STREET	ICIS FRS ID:: 110008118214	N/A
CINCINNATI, OH 45212	FINDS Registry ID:: 110008118214	

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list	
NPL Proposed NPL NPL LIENS	Proposed National Priority List Sites
Federal Delisted NPL site li	st
Delisted NPL	National Priority List Deletions
Federal CERCLIS list	
FEDERAL FACILITY	Federal Facility Site Information listing

Federal RCRA non-CORRACTS TSD facilities list RCRA-TSDF..... RCRA - Treatment, Storage and Disposal Federal RCRA generators list RCRA-CESQG......RCRA - Conditionally Exempt Small Quantity Generator Federal institutional controls / engineering controls registries US ENG CONTROLS..... Engineering Controls Sites List US INST CONTROL..... Sites with Institutional Controls LUCIS_____ Land Use Control Information System Federal ERNS list ERNS..... Emergency Response Notification System State- and tribal - equivalent CERCLIS OH SHWS...... This state does not maintain a SHWS list. See the Federal CERCLIS list and Federal NPL list. State and tribal landfill and/or solid waste disposal site lists OH SWF/LF.....Licensed Solid Waste Facilities State and tribal leaking storage tank lists INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land State and tribal registered storage tank lists OH AST..... Above Ground Storage Tanks INDIAN UST...... Underground Storage Tanks on Indian Land FEMA UST...... Underground Storage Tank Listing

State and tribal institutional control / engineering control registries

OH HIST ENG CONTROLS... Operation & Maintenance Agreements Database

State and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

..... Open Dump Inventory OH HIST LF..... Old Solid Waste Landfill

Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

OH CDL...... Clandestine Drug Lab Locations

US HIST CDL..... National Clandestine Laboratory Register

Local Land Records

LIENS 2..... CERCLA Lien Information

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

OH SPILLS 90..... SPILLS 90 data from FirstSearch OH SPILLS 80 SPILLS 80 data from FirstSearch

Other Ascertainable Records

DOT OPS..... Incident and Accident Data DOD...... Department of Defense Sites FUDS...... Formerly Used Defense Sites

CONSENT...... Superfund (CERCLA) Consent Decrees

ROD..... Records Of Decision UMTRA..... Uranium Mill Tailings Sites US MINES..... Mines Master Index File TSCA...... Toxic Substances Control Act

Act)/TSCA (Toxic Substances Control Act)
HIST FTTS......FIFRA/TSCA Tracking System Administrative Case Listing

SSTS..... Section 7 Tracking Systems PADS......PCB Activity Database System MLTS..... Material Licensing Tracking System RADINFO...... Radiation Information Database

RMP..... Risk Management Plans OH TOWNGAS..... DERR Towngas Database

OH UIC...... Underground Injection Wells Listing

OH DRYCLEANERS...... Drycleaner Facility Listing OH USD...... Urban Setting Designation Sites OH HIST USD...... Urban Setting Designations Database

INDIAN RESERV.....Indian Reservations

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

OH Financial Assurance Financial Assurance Information Listing

OH CRO..... Cessation of Regulated Operations Facility Listing

OH COAL ASH..... Coal Ash Disposal Site Listing

PCB TRANSFORMER...... PCB Transformer Registration Database

COAL ASH EPA......Coal Combustion Residues Surface Impoundments List

US FIN ASSUR..... Financial Assurance Information

EPA WATCH LIST.... EPA WATCH LIST

COAL ASH DOE Steam-Electric Plant Operation Data 2020 COR ACTION 2020 Corrective Action Program List

LEAD SMELTERS....Lead Smelter Sites

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP..... EDR Proprietary Manufactured Gas Plants

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal CERCLIS list

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 10/25/2013 has revealed that there is 1 CERCLIS site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
PERRY & DERRICK PAIN	2511 HIGHLAND AVENUE	NNW 1/4 - 1/2 (0.426 mi.)	H33	95

Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 10/25/2013 has revealed that there is 1 CERC-NFRAP site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DEE SIGN CO	2501 NORWOOD	NNW 1/4 - 1/2 (0.286 mi.)	G25	76

Federal RCRA CORRACTS facilities list

CORRACTS: CORRACTS is a list of handlers with RCRA Corrective Action Activity. This report shows which nationally-defined corrective action core events have occurred for every handler that has had corrective action activity.

A review of the CORRACTS list, as provided by EDR, and dated 12/09/2014 has revealed that there is 1 CORRACTS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
GMC ASSEMBLY DIV NOR	4726 SMITH RD	WNW 1/2 - 1 (0.627 mi.)	142	127

Federal RCRA generators list

RCRA-LQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

A review of the RCRA-LQG list, as provided by EDR, and dated 12/09/2014 has revealed that there are 2 RCRA-LQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SIEMENS INDUSTRY INC	4620 FOREST AVENUE	WNW 1/8 - 1/4 (0.233 mi.)	D21	50
Lower Elevation	Address	Direction / Distance	Map ID	Page
MULTI-COLOR CORP - N	4500 BEECH STREET	SSW 0 - 1/8 (0.036 mi.)	4	15

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 12/09/2014 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
HARTE HANKS PRINT	2950 ROBERTSON	SE 1/8 - 1/4 (0.218 mi.)	C16	47

State- and tribal - equivalent CERCLIS

OH DERR: The DERR database is an index of sites for which Ohio EPA maintains files. It includes sites with known or suspected contamination, but a site's inclusion in the database does not mean that it is now or has ever been contaminated.

A review of the OH DERR list, as provided by EDR, and dated 04/01/2015 has revealed that there are 7 OH DERR sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
DEE SIGN CO DERR Id: 531000221 Activity: SA	2501 NORWOOD	NNW 1/4 - 1/2 (0.286 mi.)	G25	76
GENERAL MOTORS / CPC DERR Id: 531001689 Activity: SA	4726 SMITH RD	WNW 1/2 - 1 (0.627 mi.)	143	134
ROOKWOOD COMMONS, NO DERR Id: 531002030 Activity: VAP	620 THRU 2750 EDMOND	SSW 1/2 - 1 (0.727 mi.)	44	135
SURREY SQUARE MALL, DERR Id: 531002521 Activity: VAP	4524 MONTGOMERY RD	W 1/2 - 1 (0.743 mi.)	45	137
Lower Elevation	Address	Direction / Distance	Map ID	Page
SHEPHERD CHEMICAL CO DERR Id: 531000968	4900 BEECH ST	N 1/4 - 1/2 (0.257 mi.)	E22	73
CINCINNATI MILACRON DERR Id: 531002238 Activity: COF, VAP	4701 MARBURG AVE	E 1/2 - 1 (0.757 mi.)	46	139
KMART FAC FORMER, CI DERR Id: 531002630 Activity: VAP	4400 RIDGE AVE	ESE 1/2 - 1 (0.911 mi.)	47	142

State and tribal leaking storage tank lists

OH LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Commerce Division of State Fire Marshal's List of Reported Petroleum Underground Storage Tank Release Incidents.

A review of the OH LUST list, as provided by EDR, and dated 03/19/2015 has revealed that there are 18 OH LUST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KNOWLTON MFG. FR Status: Active FR Status: T2E: FR Status: Active FR Status: NFC: Facility Status: Active FR Status: T Facility Status: Active FR Status: N	: No Further Action Data Cleaning	WSW 1/4 - 1/2 (0.273 mi.)	F23	74
KLEIMAN AUTO BODY IN FR Status: Active FR Status: T1S: Facility Status: Active FR Status: T	S .	NNW 1/4 - 1/2 (0.281 mi.)	G24	76
UNITED DAIRY FARMERS FR Status: Active FR Status: T2E: Facility Status: Active FR Status: T		WSW 1/4 - 1/2 (0.307 mi.)	F27	80
BP OIL CO. #08942 FR Status: Inactive FR Status: DIS FR Status: Inactive FR Status: NF, Facility Status: Inactive FR Status: Facility Status: Inactive FR Status:	A: No Further Action DIS: a release is disproved	S 1/4 - 1/2 (0.389 mi.)	30	85
SPEEDWAY #9582 FR Status: Inactive FR Status: NF, FR Status: Inactive FR Status: DIS Facility Status: Inactive FR Status: Facility Status: Inactive FR Status: Facility Status: Inactive FR Status:	a release is disproved NFA: No Further Action	SSW 1/4 - 1/2 (0.392 mi.)	32	88
PERRY & DERRICK CO. FR Status: Inactive FR Status: NF. Facility Status: Inactive FR Status:		NNW 1/4 - 1/2 (0.427 mi.)	H34	102
KUTAL PROD FR Status: Inactive FR Status: NF, Facility Status: Inactive FR Status:		N 1/4 - 1/2 (0.444 mi.)	37	116
SALVATION ARMY FR Status: Inactive FR Status: NF. Facility Status: Inactive FR Status:		W 1/4 - 1/2 (0.448 mi.)	38	116
SWIFTY SERVICE STATI FR Status: Inactive FR Status: NF, FR Status: Active FR Status: T1N: Facility Status: Inactive FR Status: Facility Status: Active FR Status: T	Tier 1 Notification NFA: No Further Action	NW 1/4 - 1/2 (0.482 mi.)	40	118
Lower Elevation	Address	Direction / Distance	Map ID	Page
FEDERAL EXPRESS CORP FR Status: Inactive FR Status: NF. Facility Status: Inactive FR Status:		NE 1/8 - 1/4 (0.162 mi.)	B7	34
PUBLIC WORKS BUILDIN FR Status: Inactive FR Status: NF. Facility Status: Inactive FR Status:		NE 1/8 - 1/4 (0.162 mi.)	B8	35

Lower Elevation	Address	Direction / Distance	Map ID	Page
FORMER ED & FRANK MO FR Status: Active FR Status: CLO: Clos Facility Status: Active FR Status: CLO:		SE 1/8 - 1/4 (0.206 mi.)	C13	43
J.H. DAY COMPANY FR Status: Active FR Status: CLO: Clos Facility Status: Active FR Status: CLO:		N 1/4 - 1/2 (0.287 mi.)	E26	79
THE C.W. ZUMBIEL CO FR Status: Inactive FR Status: NFA: No Facility Status: Inactive FR Status: NFA		NW 1/4 - 1/2 (0.328 mi.)	28	83
VACANT LOT FR Status: Inactive FR Status: NFA: No Facility Status: Inactive FR Status: NFA		ESE 1/4 - 1/2 (0.344 mi.)	29	84
SHELL OIL CO. #23461 FR Status: Inactive FR Status: NFA: No Facility Status: Inactive FR Status: NFA		SSW 1/4 - 1/2 (0.428 mi.)	35	109
CAST-FAB TECHNOLOGIE FR Status: Inactive FR Status: NFA: No Facility Status: Inactive FR Status: NFA		E 1/4 - 1/2 (0.437 mi.)	36	113
DE RENNA SERV FR Status: Inactive FR Status: NFA: No Facility Status: Inactive FR Status: NFA		NNE 1/4 - 1/2 (0.496 mi.)	41	127

OH UNREG LTANKS: A suspected or confirmed release of petroleum from a non-regulated UST.

A review of the OH UNREG LTANKS list, as provided by EDR, and dated 08/25/1999 has revealed that there are 2 OH UNREG LTANKS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page	
SIEMENS ENERGY & AUT Facility Status: CON Facility Id: 311757 Incident Number: 31919000	4620 FOREST AVE WNW 1/8 - 1/4 (0.23		D20	50	
Lower Elevation	Address	Direction / Distance	Map ID	Page	
OAKLEY COMMERCE CENT Facility Status: RPT Facility Id: 312065 Incident Number: 312104400	2950 ROBERTSON RD	SE 1/8 - 1/4 (0.218 mi.)	C18	49	

State and tribal registered storage tank lists

OH UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Commerce Division of State Fire Marshal's Facility File.

A review of the OH UST list, as provided by EDR, and dated 02/15/2015 has revealed that there are 4

OH UST sites within approximately 0.25 miles of the target property.

Lower Elevation	ation Address		Map ID	Page	
MULTI-COLOR CORP - N Facility Id: 31000033 Tank Status: CIU - Currently In Use	4500 BEECH STREET	SSW 0 - 1/8 (0.036 mi.)	4	15	
FEDERAL EXPRESS CORP Facility Id: 31003236 Tank Status: REM - Removed	3004 HARRIS AVE	NE 1/8 - 1/4 (0.162 mi.)	B7	34	
PUBLIC WORKS BUILDIN Facility Id: 31009465 Tank Status: REM - Removed Tank Status: CIU - Currently In Use	3001 HARRIS AVE	NE 1/8 - 1/4 (0.162 mi.)	В8	35	
KENNER Facility Id: 31002065 Tank Status: REM - Removed	2950 ROBERTSON RD	SE 1/8 - 1/4 (0.218 mi.)	C15	45	

State and tribal Brownfields sites

OH BROWNFIELDS: A statewide brownfields inventory. A brownfield is an abandoned, idled or under-used industrial or commercial property where expansion or redevelopment is complicated by known or potential releases of hazardous substances and/or petroleum.

A review of the OH BROWNFIELDS list, as provided by EDR, and dated 03/12/2015 has revealed that there is 1 OH BROWNFIELDS site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page	
MILACRON PLANT 5 App Id: 1651	3025 DISNEY STREET	ENE 1/4 - 1/2 (0.463 mi.)	39	117	

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Landfill / Solid Waste Disposal Sites

OH SWRCY: A listing of recycling facility locations.

A review of the OH SWRCY list, as provided by EDR, and dated 10/09/2014 has revealed that there is 1 OH SWRCY site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KING RECYCLING	5038 BEECH STREET	N 1/4 - 1/2 (0.390 mi.)	31	88

Local Lists of Registered Storage Tanks

OH ARCHIVE UST: Underground storage tank records that have been removed from the Underground Storage Tank database.

A review of the OH ARCHIVE UST list, as provided by EDR, and dated 02/15/2015 has revealed that there are 4 OH ARCHIVE UST sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Address Direction / Distance		Page	
MULTI-COLOR CORP - N Tank Status: CIU Facility Id: 31000033 Facility Number: 31000033		SSW 0 - 1/8 (0.036 mi.)	4	15	
FEDERAL EXPRESS CORP Tank Status: REM Facility Id: 31003236 Facility Number: 31003236	3004 HARRIS AVE	NE 1/8 - 1/4 (0.162 mi.)	B6	32	
PUBLIC WORKS BUILDIN Tank Status: CIU Tank Status: REM Facility Id: 31009465 Facility Number: 31009465	3001 HARRIS AVE	NE 1/8 - 1/4 (0.162 mi.)	B8	35	
KENNER Tank Status: REM Facility Id: 31002065 Facility Number: 31002065	2950 ROBERTSON RD	SE 1/8 - 1/4 (0.218 mi.)	C14	43	

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 12/09/2014 has revealed that there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
FEDERAL EXPRESS CORP	3004 HARRIS AVE	NE 1/8 - 1/4 (0.162 mi.)	B5	31

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected

listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there are 3 EDR US Hist Auto Stat sites within approximately 0.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page	
APKING AUTO SERVICE	2793 ROBERTSON RD	SE 1/8 - 1/4 (0.200 mi.)	C10	41	
MARSHALL MACHINE SER	2793 ROBERTSON AVE	SE 1/8 - 1/4 (0.200 mi.)	C11	41	
ED & FRANK MOTORS	2795 ROBERTSON AVE	SE 1/8 - 1/4 (0.206 mi.)	C12	42	

EDR US Hist Cleaners: EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Cleaners list, as provided by EDR, has revealed that there are 3 EDR US Hist Cleaners sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
SOUTH NORWOOD DRY CL	2409 ROBERTSON AVE	WSW 1/8 - 1/4 (0.231 mi.)	19	49
Lower Elevation	Address	Direction / Distance	Map ID	Page

Due to poor or inadequate address information, the following sites were not mapped. Count: 4 records.

Site Name

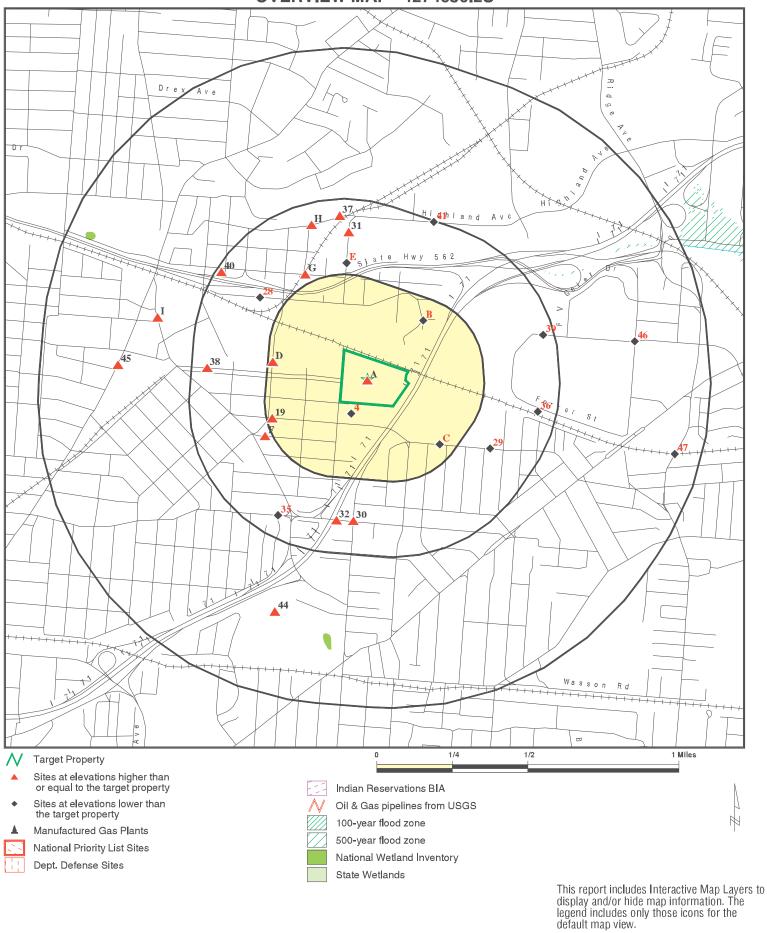
RIDGE PLAZA, CINCINNATI

GLOBE LOT NORWOOD

UNKNOWN US PLAYING CARDS Database(s)

OH DERR, OH ENG CONTROLS, OH INST CONTROL, OH VCP OH DERR, OH ENG CONTROLS, OH INST CONTROL, OH VCP OH LUST OH SPILLS

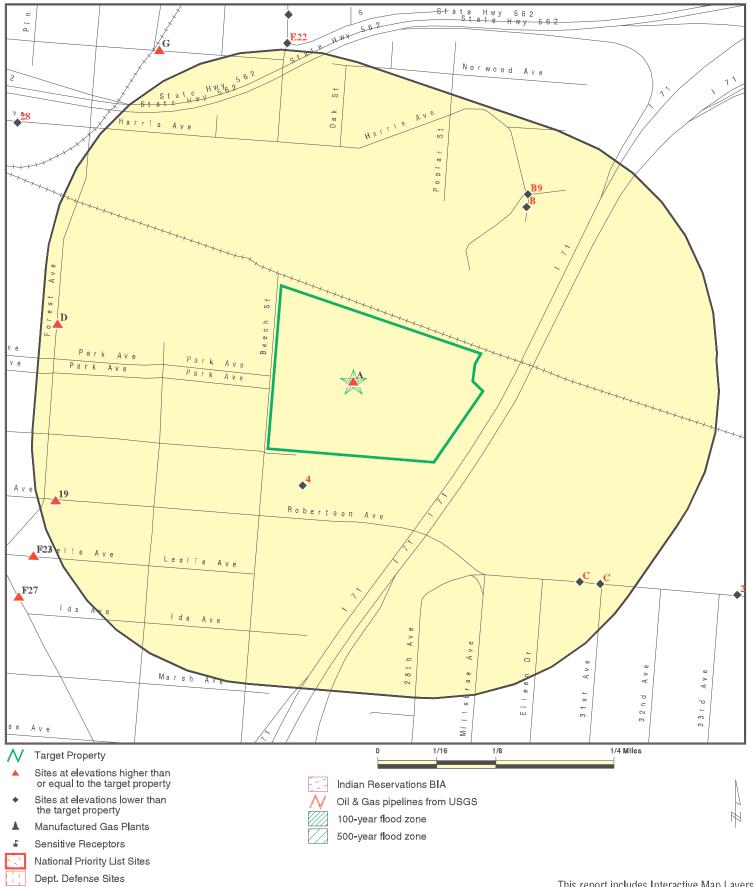
OVERVIEW MAP - 4274630.2S



SITE NAME: Former US Playing Cards
ADDRESS: 4590 Beech Street Cincinnati OH 45212
LAT/LONG: 39.159 / 84.4413

CLIENT: SRW Env. Services, Inc.
CONTACT: Laura Welsh
INQUIRY #: 4274630.2s
DATE: April 24, 2015 2:04 pm

DETAIL MAP - 4274630.2S



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Former US Playing Cards ADDRESS: 4590 Beech Street

Cincinnati OH 45212 LAT/LONG: 39.159 / 84.4413 CLIENT: SRW Env. Services, Inc.

CONTACT: Laura Welsh INQUIRY #: 4274630.2s

DATE: April 24, 2015 2:05 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENT	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS	1.000 1.000 TP		0 0 NR	0 0 NR	0 0 NR	0 0 NR	NR NR NR	0 0 0
Federal Delisted NPL sit	e list							
Delisted NPL	1.000		0	0	0	0	NR	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY	0.500 0.500		0 0	0 0	1 0	NR NR	NR NR	1 0
Federal CERCLIS NFRAI	P site List							
CERC-NFRAP	0.500	1	0	0	1	NR	NR	2
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS	1.000		0	0	0	1	NR	1
Federal RCRA non-COR	RACTS TSD fa	acilities list						
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Federal RCRA generator	's list							
RCRA-LQG RCRA-SQG RCRA-CESQG	0.250 0.250 0.250		1 0 0	1 1 0	NR NR NR	NR NR NR	NR NR NR	2 1 0
Federal institutional con engineering controls reg								
US ENG CONTROLS US INST CONTROL LUCIS	0.500 0.500 0.500		0 0 0	0 0 0	0 0 0	NR NR NR	NR NR NR	0 0 0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
State- and tribal - equiva	lent CERCLIS	3						
OH SHWS OH DERR	N/A 1.000	1	N/A 0	N/A 0	N/A 2	N/A 5	N/A NR	N/A 8
State and tribal landfill a solid waste disposal site								
OH SWF/LF	0.500		0	0	0	NR	NR	0
State and tribal leaking s	storage tank l	ists						
OH LUST OH UNREG LTANKS INDIAN LUST	0.500 0.500 0.500		0 0 0	3 2 0	15 0 0	NR NR NR	NR NR NR	18 2 0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
State and tribal registered storage tank lists								
OH UST OH AST INDIAN UST FEMA UST	0.250 0.250 0.250 0.250		1 0 0 0	3 0 0 0	NR NR NR NR	NR NR NR NR	NR NR NR NR	4 0 0 0
State and tribal institutional control / engineering control registries								
OH ENG CONTROLS OH INST CONTROL OH HIST INST CONTROLS OH HIST ENG CONTROLS			0 0 0	0 0 0	0 0 0	NR NR NR NR	NR NR NR NR	0 0 0
State and tribal voluntary	cleanup site	s						
OH VCP INDIAN VCP	0.500 0.500		0 0	0 0	0 0	NR NR	NR NR	0 0
State and tribal Brownfield	ds sites							
OH BROWNFIELDS	0.500		0	0	1	NR	NR	1
ADDITIONAL ENVIRONMENT	AL RECORDS	<u>3</u>						
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / So Waste Disposal Sites								
DEBRIS REGION 9 ODI OH SWRCY OH HIST LF INDIAN ODI	0.500 0.500 0.500 0.500 0.500		0 0 0 0	0 0 0 0	0 0 1 0	NR NR NR NR NR	NR NR NR NR NR	0 0 1 0
Local Lists of Hazardous waste / Contaminated Sites								
US CDL OH CDL US HIST CDL	TP TP TP		NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 0 0
Local Lists of Registered Storage Tanks								
OH ARCHIVE UST	0.250		1	3	NR	NR	NR	4
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS OH SPILLS OH SPILLS 90	TP TP TP	1	NR NR NR	NR NR NR	NR NR NR	NR NR NR	NR NR NR	0 1 0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
OH SPILLS 80	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Rec	ords							
RCRA NonGen / NLR DOT OPS DOD FUDS CONSENT ROD UMTRA US MINES TRIS TSCA FTTS HIST FTTS SSTS ICIS PADS MLTS RADINFO FINDS RAATS RMP OH TOWNGAS OH UIC NY MANIFEST OH DRYCLEANERS OH USD OH HIST USD INDIAN RESERV SCRD DRYCLEANERS OH USD OH HIST USD INDIAN RESERV SCRD DRYCLEANERS OH CRO OH COAL ASH PCB TRANSFORMER COAL ASH EPA US AIRS US FIN ASSUR EPA WATCH LIST COAL ASH DOE 2020 COR ACTION LEAD SMELTERS PRP EDR HIGH RISK HISTORICA EDR Exclusive Records	0.250 TP 1.000 1.000 1.000 0.500 0.250 TP	 1 1 	0 R 0 0 0 0 0 0 R R R R R R R R R R R R	1 R O O O O O O RRRRRRRRRRRRR RR R R O O O O RR O	NR O O O O O RRRRRRRRRRRRRR O NRRRRR O O O O	NROOOORRERRRRRRRRRRRRRRRRRRRRRRRRRRRRRR	$S_{1} = S_{1} + S_{2} + S_{3} + S_{4} + S_{4} + S_{5} + S_{5$	200000000000000000000000000000000000000
EDR MGP	1.000		0	0	0	0	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted	
EDR US Hist Auto Stat EDR US Hist Cleaners	0.250 0.250		0 0	3 3	NR NR	NR NR	NR NR	3 3	
EDR RECOVERED GOVERNMENT ARCHIVES									
Exclusive Recovered Govt. Archives									
OH RGA LF OH RGA LUST	TP TP		NR NR	NR NR	NR NR	NR NR	NR NR	0	
- Totals		7	3	20	21	6	0	57	

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

N/A = This State does not maintain a SHWS list. See the Federal CERCLIS list.

Direction Distance

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

A1 UNITED STATES PLAYING CARD CO CERC-NFRAP 1000398763
Target PARK AVE & BEECH ST RCRA NonGen / NLR OHD004234217

Property CINCINNATI, OH 45212 OH DERR
NY MANIFEST

Site 1 of 3 in cluster A

Actual: CERC-NFRAP:

622 ft. Site ID: 0504176

Federal Facility: Not a Federal Facility NPL Status: Not on the NPL

Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY

Date Started: / /

Date Completed: 08/01/80
Priority Level: Not reported

Action: ARCHIVE SITE

Date Started: / /
Date Completed: 09/25/85
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: //
Date Completed: 09/25/85

Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

RCRA NonGen / NLR:

Date form received by agency: 01/24/2012

Facility name: UNITED STATES PLAYING CARD CO

Facility address: PARK AVE AND BEECH ST

CINCINNATI, OH 45212

EPA ID: OHD004234217
Contact: Not reported
Contact address: Not reported

Not reported

Contact country: US

Contact telephone: Not reported Contact email: Not reported

EPA Region: 05

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: NAME NOT REPORTED
Owner/operator address: ADDRESS NOT REPORTED

CITY NOT REPORTED, AK 99998

Owner/operator country: Not reported
Owner/operator telephone: (312) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: NAME NOT REPORTED
Owner/operator address: ADDRESS NOT REPORTED

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

UNITED STATES PLAYING CARD CO (Continued)

1000398763

CITY NOT REPORTED, AK 99998

Owner/operator country: Not reported Owner/operator telephone: (312) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Nο Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Nο Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Historical Generators:

Date form received by agency: 08/11/1980

Site name: UNITED STATES PLAYING CARD CO

Classification: Small Quantity Generator

Waste code: D000 Waste name: Not Defined

Waste code: F001

THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: Waste name:

TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE. 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: U226

ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM Waste name:

Facility Has Received Notices of Violations:

Regulation violated: SR - 3745-52-41

Area of violation: Generators - Records/Reporting

Date violation determined: 09/22/2005 Date achieved compliance: 01/16/2009 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

09/22/2005 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number**

UNITED STATES PLAYING CARD CO (Continued)

1000398763

EDR ID Number

Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 01/24/2012

FOCUSED COMPLIANCE INSPECTION Evaluation:

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 09/22/2005

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

01/16/2009 Date achieved compliance: Evaluation lead agency: State

DERR:

DERR ID: 531000846 District: SWDO Alias: Not reported Lat/Long: 39.1588 -84.4413 EPA ID: OHD004234217 Program: Site Assessment

NY MANIFEST:

EPA ID: OHD004234217

Country: USA

4590 BEECH ST Location Address 1: Location Address 2: Not reported Location City: CINCINNATI

Location State: ОН

Location Zip Code: Not reported Location Zip Code 4: Not reported

Mailing Info:

US PLAYING CARD CORPORATION Name:

Contact: MIKE MASSAY Address: 4590 BEECH ST CINCINNATI, OH 45212 City/State/Zip:

Country: USA

Phone: 513-396-5700

Manifest:

Document ID: NYB4209552 Manifest Status: Completed copy Trans1 State ID: OHT56JZ Trans2 State ID: Not reported Generator Ship Date: 01/24/1995 Trans1 Recv Date: 01/24/1995 Trans2 Recv Date: / /

TSD Site Recy Date:

01/26/1995 Part A Recy Date: 11

Part B Recv Date: 02/09/1995 Generator EPA ID: OHD004234217

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

UNITED STATES PLAYING CARD CO (Continued)

1000398763

N/A

Trans1 EPA ID: OH0000000539 Trans2 EPA ID: Not reported TSDF ID: NYD049836679

Waste Code: B007 - OTHER MISCELLANEOUS PCB WASTES

Quantity: 07902

Units: K - Kilograms (2.2 pounds)

Number of Containers: 001

Container Type: CM - Metal boxes, cases, roll-offs

Handling Method: L Landfill. Specific Gravity: 100 1995 Year:

A2 FOX MIDWEST TRUCKING OH SPILLS \$106325511

Target 4590 BEECH RD **Property** CINCINNATI, OH

Site 2 of 3 in cluster A

SPILLS: Actual:

622 ft.

9504-31-1497 Spill No.: Spill Number: 1497 Spill Month/Year: 4/1995 Date Spill Reported: 04/21/1995

DISPATCHER GAYLE Reporter Name:

Confidential: No SW District Code:

Employee Number: Not reported Product Spilled Name: DIESEL FUEL Lat/Long: Not reported

UNITED STATES PLAYING CARD CO 1016256581 **A3** ICIS **4590 BEECH STREET FINDS Target** N/A

Property CINCINNATI, OH 45212

Site 3 of 3 in cluster A

ICIS: Actual:

05-1986-0170 Enforcement Action ID: 622 ft. FRS ID: 110008118214 Program ID: FRS 110008118214

Action Name: U.S. PLAYING CARD CO. Full Address:

4590 BEECH STREET CINCINNATI OH 45212-3449

State: Ohio

Facility Name: UNITED STATES PLAYING CARD CO

Facility Address: 4590 BEECH STREET

CINCINNATI, OH 45212-3449 Enforcement Action Type: CAA 113 Notice Of Violation

Facility County: **HAMILTON**

EPA Region #:

Enforcement Action ID: 05-1986-0170 FRS ID: 110008118214

Program ID: RCRAINFO OHD004234217 Action Name: U.S. PLAYING CARD CO.

Full Address: 4590 BEECH STREET CINCINNATI OH 45212-3449

State: Ohio

Direction Distance

Elevation Site Database(s) EPA ID Number

UNITED STATES PLAYING CARD CO (Continued)

1016256581

EDR ID Number

Facility Name: UNITED STATES PLAYING CARD CO

Facility Address: 4590 BEECH STREET

CINCINNATI, OH 45212-3449

Enforcement Action Type: CAA 113 Notice Of Violation

Facility County: HAMILTON

EPA Region #: 5

Enforcement Action ID: 05-1986-0170
FRS ID: 110008118214
Program ID: OH-CORE 21089
Action Name: U.S. PLAYING CARD CO.

Full Address: 4590 BEECH STREET CINCINNATI OH 45212-3449

State: Ohio

Facility Name: UNITED STATES PLAYING CARD CO

Facility Address: 4590 BEECH STREET

CINCINNATI, OH 45212-3449 CAA 113 Notice Of Violation

Enforcement Action Type: CAA 113 Notice Of V

Facility County: HAMILTON

EPA Region #: 5

Enforcement Action ID: 05-1986-0170
FRS ID: 110008118214
Program ID: NEI NEI40448

Action Name: U.S. PLAYING CARD CO.

Full Address: 4590 BEECH STREET CINCINNATI OH 45212-3449

State: Ohio

Facility Name: UNITED STATES PLAYING CARD CO

Facility Address: 4590 BEECH STREET

CINCINNATI, OH 45212-3449

Enforcement Action Type: CAA 113 Notice Of Violation

Facility County: HAMILTON

EPA Region #: 5

Program ID: FRS 110008118214

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2732

Program ID: FRS 110008118214

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2752

Program ID: FRS 110008118214

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 3944

Direction Distance

Elevation Site Database(s) EPA ID Number

UNITED STATES PLAYING CARD CO (Continued)

1016256581

EDR ID Number

Program ID: NEI NEI40448

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2732

Program ID: NEI NEI40448

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2752

Program ID: NEI NEI40448

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 3944

Program ID: OH-CORE 21089

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2732

Program ID: OH-CORE 21089

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2752

Program ID: OH-CORE 21089

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 3944

Program ID: RCRAINFO OHD004234217

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2732

Program ID: RCRAINFO OHD004234217

Distance Elevation

Site Database(s) EPA ID Number

UNITED STATES PLAYING CARD CO (Continued)

1016256581

EDR ID Number

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 2752

Program ID: RCRAINFO OHD004234217

Facility Name: UNITED STATES PLAYING CARD CO

Address: 4590 BEECH STREET

Tribal Indicator: N Fed Facility: No

NAIC Code: Not reported SIC Code: 3944

FINDS:

Registry ID: 110008118214

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

The OH-CORE (Ohio - Core) database contains information commonly shared among the Ohio EPA environmental programs. The information is facility-based, general in nature, and used to support specific programmatic systems while simultaneously maintaining an inventory of common facility-related data. Specific programmatic details are maintained in programmatic databases.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and it Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

MAP FINDINGS Map ID

Direction Distance

189 ft.

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MULTI-COLOR CORP - NORWOOD RCRA-LQG 1000146239 SSW **4500 BEECH STREET** OH UST OHD056487101

< 1/8 CINCINNATI, OH 45212 0.036 mi.

RCRA-LQG: Relative:

Date form received by agency: 02/24/2014 Lower

> Facility name: MULTI-COLOR CORP - NORWOOD

Actual: Facility address: 4500 BEECH STREET 615 ft.

CINCINNATI, OH 45212 EPA ID: OHD056487101

Contact: LUKE GAMBLE Contact address: 4500 BEECH STREET

CINCINNATI, OH 45212

Contact country:

Contact telephone: (513) 396-5625

Contact email: LUKE.GAMBLE@GRAPHICPKG.COM

EPA Region: 05 Land type: Private

Classification: Large Quantity Generator

Description: Handler: generates 1,000 kg or more of hazardous waste during any

> calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates more than

OH ARCHIVE UST

100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: MULTI-COLOR CORP Owner/operator address: 4500 BEECH STREET CINCINNATI, OH 45212

Owner/operator country: US

Owner/operator telephone: (513) 396-5625 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: 03/01/2008 Owner/Op end date: Not reported

Owner/operator name: MULTI-COLOR CORP Owner/operator address: 4500 BEECH STREET

CINCINNATI, OH 45212

Owner/operator country: US

Owner/operator telephone: (513) 396-5625

Legal status: Private

Owner/Operator Type: Owner Owner/Op start date: 03/01/2008 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Mixed waste (haz. and radioactive): No

Direction Distance Elevation

on Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D005
Waste name: BARIUM

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:

Date form received by agency: 02/16/2012

Site name: GRAPHIC PACKAGING INTERNATIONAL DINACAL LABEL PLANT

Classification: Large Quantity Generator

Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D005 . Waste name: BARIUM

Waste code: D035

. Waste name: METHYL ETHYL KETONE

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

Waste code: F003

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL Waste name: ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/22/2010

GRAPHIC PACKAGING INTERNATIONAL DINACAL LABEL PLANT Site name:

Classification: Large Quantity Generator

Waste code: D001

Waste name: **IGNITABLE WASTE**

Waste code: D005 Waste name: **BARIUM**

Waste code: D035

Waste name: METHYL ETHYL KETONE

F003 Waste code:

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL Waste name:

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code:

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/03/2009

Site name: GRAPHIC PACKAGING INTERNATIONAL DINACAL LABEL PLANT

Distance Elevation

Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D005 . Waste name: BARIUM

Waste code: D035

. Waste name: METHYL ETHYL KETONE

. Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

. Waste name: TRICHLORETHYLENE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/29/2008

Site name: BLUEGRASS LABELS
Classification: Large Quantity Generator

Waste code: D001

Waste name: IGNITABLE WASTE

. Waste code: D005 . Waste name: BARIUM

Waste code: D035

. Waste name: METHYL ETHYL KETONE

. Waste code: D039

. Waste name: TETRACHLOROETHYLENE

. Waste code: D040

. Waste name: TRICHLORETHYLENE

Map ID MAP FINDINGS
Direction

Distance Elevation Site

ion Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

. Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/14/2007

Site name: BLUEGRASS LABELS
Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D005 . Waste name: BARIUM

Waste code: D035

Waste name: METHYL ETHYL KETONE

. Waste code: D039

. Waste name: TETRACHLOROETHYLENE

Waste code: D040

. Waste name: TRICHLORETHYLENE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT
NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS
CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED
SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR
MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL
BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF

Distance Elevation

on Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 07/31/2006

Site name: BLUEGRASS LABELS DBA ALTIVITY PACKAGING

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Date form received by agency: 02/21/2006

Site name: SMURFIT STONE CONTAINER ENTERPRISES INC

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D005
Waste name: BARIUM

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLORETHYLENE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/25/2005

Site name: SMURFIT STONE CONTAINER ENTERPRISES INC

Classification: Large Quantity Generator

Date form received by agency: 02/24/2004

Site name: SMURFIT STONE CONTAINER CORP

Map ID MAP FINDINGS
Direction

Distance Elevation Si

Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D005
Waste name: BARIUM

Waste code: D035

. Waste name: METHYL ETHYL KETONE

. Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/24/2003

Site name: JEFFERSON SMURFIT CORPORATION (U.S.)

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D005 . Waste name: BARIUM

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

. Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLORETHYLENE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 05/25/2002

Site name: JEFFERSON SMURFIT DI-NA-CAL LABEL GROUP

Classification: Large Quantity Generator

Date form received by agency: 02/16/2000

Site name: JEFFERSON SMURFIT CORP DINAGRAPHICS DIV

Classification: Large Quantity Generator

Date form received by agency: 02/18/1998

Site name: JEFFERSON SMURFIT CORP DINAGRAPHICS DIV

Classification: Large Quantity Generator

Date form received by agency: 02/07/1996

Site name: JEFFERSON SMURFIT CORP DINAGRAPHICS DIV

Classification: Large Quantity Generator

Date form received by agency: 01/28/1994
Site name: DINAGRAPHICS
Classification: Large Quantity Generator

Date form received by agency: 02/19/1992
Site name: DINAGRAPHICS
Classification: Large Quantity Generator

Date form received by agency: 02/13/1990

Site name: DINAGRAPHICS INC
Classification: Large Quantity Generator

Date form received by agency: 07/24/1980

Site name: DINAGRAPHICS INC Classification: Large Quantity Generator

Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

Direction Distance Elevation

e EDR ID Number on Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: U002

. Waste name: 2-PROPANONE (I) (OR) ACETONE (I)

. Waste code: U031

. Waste name: 1-BUTANOL (I) (OR) N-BUTYL ALCOHOL (I)

Waste code: U112

Waste name: ACETIC ACID, ETHYL ESTER (I) (OR) ETHYL ACETATE (I)

. Waste code: U155

Waste name: 1,2-ETHANEDIAMINE, N,N-DIMETHYL-N'-2-PYRIDINYL-N'-(2-THIENYLMETHYL)-

(OR) METHAPYRILENE

Waste code: U159

Waste name: 2-BUTANONE (I,T) (OR) METHYL ETHYL KETONE (MEK) (I,T)

Waste code: U161

Waste name: 4-METHYL-2-PENTANONE (I) (OR) METHYL ISOBUTYL KETONE (I) (OR)

PENTANOL, 4-METHYL-

Waste code: U17

. Waste name: 2-NITROPROPANE (I,T) (OR) PROPANE, 2-NITRO- (I,T)

. Waste code: U220

Waste name: BENZENE, METHYL- (OR) TOLUENE

. Waste code: U239

. Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 272693

Waste code: D005 Waste name: BARIUM Amount (Lbs): 272693

Waste code: D035

Waste name: METHYL ETHYL KETONE

Amount (Lbs): 272693

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Amount (Lbs): 272693

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY C THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

272693

Facility Has Received Notices of Violations:

Amount (Lbs):

Regulation violated: Not reported

Area of violation: Universal Waste - Small Quantity Handlers

Date violation determined: 01/05/2012
Date achieved compliance: 01/05/2012
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/22/2012
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: Not reported Not reported Not reported

Regulation violated: Not reported

Area of violation: Generators - Pre-transport

Date violation determined: 11/30/2011
Date achieved compliance: 11/30/2011
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/21/2011
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Paid penalty amount: Not reported
Not reported

Regulation violated: Not reported

Area of violation: TSD IS-Container Use and Management

Date violation determined: 12/10/2007 Date achieved compliance: 12/10/2007 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/13/2007 Enf. disposition status: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Enf. disp. status date: Not reported Enforcement lead agency: State
Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - Pre-transport

Date violation determined: 12/10/2007
Date achieved compliance: 12/10/2007
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/13/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: TSD IS-Container Use and Management

Date violation determined: 12/10/2007
Date achieved compliance: 12/27/2007
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/13/2007
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(C)
Area of violation: Generators - Pre-transport

Date violation determined: 04/10/2002
Date achieved compliance: 04/24/2002
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/19/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-66-73(A)
Area of violation: Generators - General

Date violation determined: 04/10/2002
Date achieved compliance: 04/10/2002
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/19/2002 Enf. disposition status: Not reported Enf. disp. status date: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Enforcement lead agency:
Proposed penalty amount:
Final penalty amount:
Paid penalty amount:

Not reported
Not reported

Regulation violated: SR - 3745-66-74

Area of violation: Generators - Pre-transport

Date violation determined: 04/10/2002 Date achieved compliance: 04/10/2002 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 04/19/2002
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 01/05/2012

Evaluation: NON-FINANCIAL RECORD REVIEW
Area of violation: Universal Waste - Small Quantity Handlers

Date achieved compliance: 01/05/2012 Evaluation lead agency: State

Evaluation date: 11/30/2011

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 11/30/2011 Evaluation lead agency: State

Evaluation date: 12/27/2007

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 12/10/2007

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-Container Use and Management

Date achieved compliance: 12/10/2007 Evaluation lead agency: State

Evaluation date: 12/10/2007

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: TSD IS-Container Use and Management

Date achieved compliance: 12/27/2007 Evaluation lead agency: State

Evaluation date: 12/10/2007

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 12/10/2007 Evaluation lead agency: State

Evaluation date: 04/10/2002

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 04/10/2002 Evaluation lead agency: State

Evaluation date: 04/10/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 04/10/2002 Evaluation lead agency: State

Evaluation date: 04/10/2002

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 04/24/2002 Evaluation lead agency: State

Evaluation date: 06/19/1985

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

UST:

Facility Id: 31000033 Facility Type: Industrial

Owner Name: MCC-NORWOOD LLC
Owner Address: 4053 CLOUGH WOODS DR

Owner City/State/Zip: 45103

Tank Number: T00001

Status: CIU - Currently In Use

UST Capacity: 5000

Tank Content: Other Petroleum Distillate

Installation Date: 12/01/1988

Construction: CCPS - Coated/Cathodically Protected Steel
Date Last Used: Not reported

Date Last Used:

Date TCL Closed:

Not reported

Date Removed:

CAS Number:

Abandoned Approved:

Regulated:

Not reported

Not reported

Not reported

YES

Regulated: YES
Sensitive Area: YES
Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: FACA - Factory Installed Anodes

Corrosion Protection Comments: Not reported

Primary Release Detection: IMT - Int. Monitoring (D/W Tank)
Secondary Release Detection: IMT - Int. Monitoring (D/W Tank)

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Piping Constructions:

Piping Construction Comments:

Not reported

P - Pressure

BM - Bare Metal

Piping Construction Comments:

Not reported

Piping Corrosion Protections: NCWG - No piping in contact with ground

Piping Corrosion Protection Comments: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Piping Release Detections: MLLD - Mechanical Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported OverFill Prevention: ALARM - Alarm OverFill Prevention Comment: Not reported

Comments: 235 Solvent Blend (trade name CS-3466 containing heptane, ethanol and

isopropanol)

Tank Number: T00003

Status: CIU - Currently In Use

UST Capacity: 5000

Tank Content: Hazardous Substance

Installation Date: 12/01/1988

Construction: CCPS - Coated/Cathodically Protected Steel

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 109-60-4 Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: FACA - Factory Installed Anodes

Corrosion Protection Comments: Not reported

Primary Release Detection: IMT - Int. Monitoring (D/W Tank)
Secondary Release Detection: IMT - Int. Monitoring (D/W Tank)

Release Detection Comments: Not reported
Piping Configuration: SW - Single Wall
Piping Configuration Comments: Not reported
Piping Styles: P - Pressure
Piping Constructions: BM - Bare Metal
Piping Construction Comments: Not reported

Piping Corrosion Protections: NCWG - No piping in contact with ground

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: MLLD - Mechanical Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported OverFill Prevention: ALARM - Alarm OverFill Prevention Comment: Not reported

Comments: 300 (trade name CS-3539 containing ethyl acetate, ethanol, heptane and

isopropyl alcohol)

Tank Number: T00004

Status: CIU - Currently In Use

UST Capacity: 5000

Tank Content: Hazardous Substance

Installation Date: 12/01/1988

Construction: CCPS - Coated/Cathodically Protected Steel

Date Last Used:

Date TCL Closed:

Not reported

Not reported

Not reported

Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

CAS Number: 78-93-3
Abandoned Approved: Not reported
Regulated: YES
Sensitive Area: YES
Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: FACA - Factory Installed Anodes

Corrosion Protection Comments: Not reported

Primary Release Detection: IMT - Int. Monitoring (D/W Tank)
Secondary Release Detection: IMT - Int. Monitoring (D/W Tank)

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Piping Constructions:

Piping Construction Comments:

Not reported

Not reported

Not reported

Not reported

Not reported

Piping Corrosion Protections: NCWG - No piping in contact with ground

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: MLLD - Mechanical Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments:

OverFill Prevention:

OverFill Prevention Comment:

Comments:

Not reported

ALARM - Alarm

Not reported

methyl ethyl ketone

ARCHIVE UST:

Facility Number: 31000033

Owner Name: BLUEGRASS LABELS COMPANY LLC

Owner Address: 4500 BEECH ST Owner City,St,Zip: CINCINNATI, OH 45212

Permit:

Facility Id: 31000033
Permit Id: P00001
Permit Status: Expired
Issued Date: 11/12/1999
LFD Permit Id: Not reported

Facility Id: 31000033
Permit Id: P00001
Permit Status: Expired
Issued Date: 11/12/1999
LFD Permit Id: Not reported

Facility Id: 31000033
Permit Id: P00001
Permit Status: Expired
Issued Date: 11/12/1999
LFD Permit Id: Not reported

Inspection:

Facility Id: 31000033
Permit Number: P00001
Code: 102
Inspection Type: Final

Direction Distance

Elevation Site Database(s) EPA ID Number

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

EDR ID Number

Tank ID: T00001

Tank Type: CCPS - Coated/Cathodically Protected Steel

Tank Status: Currently In Use Install Date: 12/1/1988

Content: Other Petroleum Distillate

Capacity: 5000

Corrosion Protection Tank: FACA - Factory Installed Anodes

CAS #: Not reported Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: NCWG - No Piping In Contact With

Piping Material: BM - Bare Metal Piping Type: Pressure

Release Detection On Piping: Mechanical Line Leak Detector

Tank ID: T00002

Tank Type: CCPS - Coated/Cathodically Protected Steel

Tank Status:Currently In UseInstall Date:12/1/1988

Content: Hazardous Substance

Capacity: 5000

Corrosion Protection Tank: FACA - Factory Installed Anodes

CAS #: Not reported Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed:

Date Last Use:

Not reported

Not reported

Not reported

Not reported

Not reported

AST/UST: UST

Corrosion Protection Piping: NCWG - No Piping In Contact With

Piping Material: BM - Bare Metal Piping Type: Pressure

Release Detection On Piping: Mechanical Line Leak Detector

Tank ID: T00003

Tank Type: CCPS - Coated/Cathodically Protected Steel

Tank Status:Currently In UseInstall Date:12/1/1988

Content: Hazardous Substance

Capacity: 5000

Corrosion Protection Tank: FACA - Factory Installed Anodes

CAS #: Not reported

Regulated: No
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MULTI-COLOR CORP - NORWOOD (Continued)

1000146239

Date Last Use: Not reported Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: NCWG - No Piping In Contact With

Piping Material: BM - Bare Metal Piping Type: Pressure

Release Detection On Piping: Mechanical Line Leak Detector

Tank ID: T00004

Tank Type: CCPS - Coated/Cathodically Protected Steel

Tank Status: **Currently In Use** Install Date: 12/1/1988

Content: Hazardous Substance

Capacity: 5000

Corrosion Protection Tank: FACA - Factory Installed Anodes

CAS#: Not reported Regulated: Yes Overfill Device Installed: Yes Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported Date Last Use: Not reported Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: NCWG - No Piping In Contact With

Piping Material: BM - Bare Metal Piping Type: Pressure

Release Detection On Piping: Mechanical Line Leak Detector

B5 FEDERAL EXPRESS CORP RCRA NonGen / NLR 1000213186 FINDS OHD986981892

NE 3004 HARRIS AVE NORWOOD, OH 45212 1/8-1/4 0.162 mi.

Site 1 of 5 in cluster B 856 ft.

RCRA NonGen / NLR: Relative: Date form received by agency: 12/15/1994 Lower

FEDERAL EXPRESS CORP Facility name: Actual: Facility address: 3004 HARRIS AVE

566 ft. NORWOOD, OH 45212 EPA ID: OHD986981892

Contact: MIKE KNOLL Contact address: 3004 HARRIS AVE NORWOOD, OH 45212

Contact country: US

(513) 531-3737 Contact telephone: Not reported Contact email:

EPA Region: 05

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

HOWARD REVELSON Owner/operator name: Owner/operator address: NOT REPORTED

NOT REPORTED, OH 00000

Owner/operator country: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

FEDERAL EXPRESS CORP (Continued)

1000213186

Owner/operator telephone: (000) 000-0000 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Waste code: D001

Waste name: **IGNITABLE WASTE**

Violation Status: No violations found

FINDS:

110004665988 Registry ID:

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

FEDERAL EXPRESS CORPORATION **B6** NF

3004 HARRIS AVE NORWOOD, OH 45212

1/8-1/4 0.162 mi.

856 ft. Site 2 of 5 in cluster B

Relative:

Actual:

566 ft.

ARCHIVE UST:

Facility Number: Lower

Owner Name: FEDEX EXPRESS CORPORATION Owner Address: 3620 Hacks Cross Road; Bldg. B Owner City,St,Zip: MEMPHIS, TN 38125-7113

31003236

Permit:

Facility Id: 31003236 Permit Id: P00001 Permit Status: Expired Issued Date: 11/26/1993 OH ARCHIVE UST U004090227

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

FEDERAL EXPRESS CORPORATION (Continued)

U004090227

LFD Permit Id: Not reported

Inspection:

Facility Id: 31003236 Permit Number: P00001 Code: 101 Inspection Type: Final

Tank ID: T00001

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Removed Install Date: 1/1/1984 Content: Gasoline 10000 Capacity: Corrosion Protection Tank: Not reported 8006-61-9 CAS #: Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Not reported Release Detection On Tank: Date Removed: 10/21/1993 Date Last Use: 10/21/1993 Date Abandoned/Closed: Not reported AST/UST: UST

Corrosion Protection Piping: Not reported

Fiberglass Reinforced Plastic Piping Material: Piping Type: Suction: no valve at tank

Release Detection On Piping: Not reported

Tank ID: T00002

Fiberglass Reinforced Plastic Tank Type:

Tank Status: Removed 1/1/1984 Install Date: Content: Diesel Capacity: 1000 Corrosion Protection Tank: Not reported 68334-30-5 CAS #: Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Release Detection On Tank: Not reported Date Removed: 10/21/1993 Date Last Use: 10/21/1993 Date Abandoned/Closed: Not reported AST/UST: UST Corrosion Protection Piping: Not reported

Fiberglass Reinforced Plastic Piping Material: Piping Type: Suction: no valve at tank

Release Detection On Piping: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

B7 FEDERAL EXPRESS CORPORATION OH LUST U004206868
NE 3004 HARRIS AVE OH UST N/A

NE 3004 HARRIS AVE 1/8-1/4 NORWOOD, OH 45212

0.162 mi.

856 ft. Site 3 of 5 in cluster B

Relative: LUST:

Lower Release Number: 31003236-N00001

Release Date: Not reported

Actual: Facility Status: Inactive

566 ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

Priority: 3

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31003236

Facility Type: Trucking/Transportation

Owner Name: Not reported Owner Address: Not reported Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 01/01/1984

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: 10/21/1993 Date TCL Closed: Not reported Date Removed: 10/21/1993 CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES NO Sensitive Area: Date Of Sensitivity: Not reported

UST Configurations: Not reported

Construction Comments: Fiberglass Reinforced Plastic

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Not reported
Not reported
S - Suction

Piping Constructions: FRP - Fiberglass Reinforced Plastic Piping Construction Comments: Fiberglass Reinforced Plastic

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

TC4274630.2s Page 34

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EDR ID Number

EPA ID Number

FEDERAL EXPRESS CORPORATION (Continued)

Tank Number: T00002

Status: REM - Removed

UST Capacity: 1000
Tank Content: Diesel
Installation Date: 01/01/1984

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: 10/21/1993
Date TCL Closed: Not reported
Date Removed: 10/21/1993
CAS Number: 68334-30-5
Abandoned Approved: Not reported
Regulated: YES
Sensitive Area: NO
Date Of Sensitivity: Not reported

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: Fiberglass Reinforced Plastic

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Not reported
Not reported
S - Suction

Piping Constructions: FRP - Fiberglass Reinforced Plastic Piping Construction Comments: Fiberglass Reinforced Plastic

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

PUBLIC WORKS BUILDING OH LUST U003975327

NE 3001 HARRIS AVE 1/8-1/4 NORWOOD, OH 45212

0.162 mi.

B8

858 ft. Site 4 of 5 in cluster B

Relative: LUST:

Lower Release Number: 31009465-N00001

Release Date: Not reported

Actual: Facility Status: Inactive

567 ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

Priority: 3

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31009465 Facility Type: Government

Owner Name: CITY OF NORWOOD
Owner Address: 4645 MONTGOMERY RD

OH UST

OH ARCHIVE UST

N/A

U004206868

Direction Distance Elevation

on Site Database(s) EPA ID Number

PUBLIC WORKS BUILDING (Continued)

U003975327

EDR ID Number

Owner City/State/Zip: 45212

Tank Number: T00001

Status: REM - Removed

UST Capacity: 4000
Tank Content: Diesel
Installation Date: Not reported

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: 02/07/1997

Date TCL Closed: Not reported

Date Removed: 02/07/1997

CAS Number: 68334-30-5

Abandoned Approved: Not reported

Regulated: YES

Sensitive Area: NO

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: Fiberglass Reinforced Plastic

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: NA - Not Applicable Piping Constructions: BM - Bare Metal Piping Construction Comments: Galvanized Steel Piping Corrosion Protections: OTH - Other (explain) Piping Corrosion Protection Comments: Not reported

Piping Release Detections:

Piping Release Detection Comments:

Spill Prevention Manholes:

OTH - Other(explain)

Not reported

NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention:

OverFill Prevention Comment:

Comments:

Not reported

OverFill Spill: No

Not reported

Tank Number: T00002

Status: REM - Removed

UST Capacity: 8000 Tank Content: Gasoline Not reported Installation Date: Construction: Other Date Last Used: 02/07/1997 Date TCL Closed: Not reported 02/07/1997 Date Removed: CAS Number: 8006-61-9 Not reported Abandoned Approved: Regulated: YES Sensitive Area: NO

Date Of Sensitivity:
UST Configurations:
Construction Comments:
Corrosion Protections:
Corrosion Protection Comments:
Not reported
Not reported
Not reported

Direction Distance Elevation

ation Site Database(s) EPA ID Number

PUBLIC WORKS BUILDING (Continued)

U003975327

EDR ID Number

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: NA - Not Applicable Piping Constructions: BM - Bare Metal Piping Construction Comments: Galvanized Steel Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00003

Status: CIU - Currently In Use

UST Capacity: 6000
Tank Content: Gasoline
Installation Date: 02/19/1997

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported

Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: S - Suction

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported
Piping Release Detections: SS - Safe Suction
Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00004

Direction Distance

Elevation Site Database(s) EPA ID Number

PUBLIC WORKS BUILDING (Continued)

U003975327

EDR ID Number

Status: CIU - Currently In Use

UST Capacity: 6000
Tank Content: Diesel
Installation Date: 02/19/1997

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 68334-30-5 Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported

Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: S - Suction

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported
Piping Release Detections: SS - Safe Suction
Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

ARCHIVE UST:

Facility Number: 31009465

Owner Name: CITY OF NORWOOD
Owner Address: 4645 MONTGOMERY RD
Owner City,St,Zip: NORWOOD, OH 45212

Permit:

Facility Id: 31009465
Permit Id: P00001
Permit Status: Expired
Issued Date: 2/18/1997
LFD Permit Id: Not reported

Facility Id: 31009465
Permit Id: P00002
Permit Status: Expired
Issued Date: 3/14/1997
LFD Permit Id: Not reported

Inspection:

Facility Id: 31009465 Permit Number: P00001

Direction
Distance

Elevation Site Database(s) EPA ID Number

PUBLIC WORKS BUILDING (Continued)

U003975327

EDR ID Number

Code: 103 Inspection Type: Final

Facility Id: 31009465
Permit Number: P00002
Code: 303
Inspection Type: Final

Tank ID: T00001

Tank Type: Fiberglass Reinforced Plastic

Tank Status:RemovedInstall Date:Not reportedContent:DieselCapacity:4000Corrosion Protection Tank:Not reportedCAS #:68334-30-5Regulated:Yes

Regulated: Yes
Overfill Device Installed: No
Spill Device Installed: No

Release Detection On Tank: Not reported Date Removed: 2/7/1997 Date Last Use: 2/7/1997 Date Abandoned/Closed: Not reported AST/UST: UST Corrosion Protection Piping: Not reported Piping Material: Galvanized Steel Piping Type: Not reported Release Detection On Piping: Not reported

Tank ID: T00002 Tank Type: Other **Tank Status:** Removed Install Date: Not reported Gasoline Content: 8000 Capacity: Corrosion Protection Tank: Not reported 8006-61-9 CAS #: Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Release Detection On Tank: Not reported
Date Removed: 2/7/1997
Date Last Use: 2/7/1997
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: Not reported Piping Material: Galvanized Steel Piping Type: Not reported Release Detection On Piping: Not reported

Tank ID: T00003

Tank Type: Fiberglass Reinforced Plastic

Tank Status:Currently In UseInstall Date:2/19/1997

Direction Distance

Elevation Site Database(s) **EPA ID Number**

PUBLIC WORKS BUILDING (Continued)

U003975327

EDR ID Number

Content: Gasoline Capacity: 6000 Corrosion Protection Tank: None Required 8006-61-9 CAS #: Regulated: Yes Overfill Device Installed: Yes Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported Date Last Use: Not reported Date Abandoned/Closed: Not reported AST/UST: UST

Corrosion Protection Piping: None Required Piping Material: Double Walled

Piping Type: Suction: valve at dispenser

Release Detection On Piping: No Monitoring Suction/Gravity System

Tank ID: T00004

Double Walled Fiberglass Tank Type: Tank Status: **Currently In Use**

Install Date: 2/19/1997 Diesel Content: Capacity: 6000

Corrosion Protection Tank: None Required 68334-30-5 CAS #: Regulated: Yes Overfill Device Installed: Yes Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported Date Last Use: Not reported Date Abandoned/Closed: Not reported AST/UST: UST

Corrosion Protection Piping: None Required Double Walled Piping Material:

Suction: valve at dispenser Piping Type:

Release Detection On Piping: No Monitoring Suction/Gravity System

В9 **ACME WIPER & INDUSTRIAL LAUNDRY**

3003 DUCK CREEK RD

1/8-1/4 CINCINNATI, OH

0.176 mi.

NE

929 ft. Site 5 of 5 in cluster B

EDR Historical Cleaners: Relative: ACME WIPER & INDUSTRIAL LAUNDRY Name: Lower

> Year: 1952

Actual: Type: **LAUNDRIES**

574 ft.

Name: ACME WIPER & INDUSTRIAL

Year: 1958 Type: **LAUNDRIES**

Name: ACME UNIFORM & SHOP TOWEL SUPPLY CO

Year: 1961

LAUNDRIES INDUSTRIAL Type:

1009151670

N/A

EDR US Hist Cleaners

Direction Distance

Elevation Site Database(s) EPA ID Number

C10 APKING AUTO SERVICE EDR US Hist Auto Stat 1009034193
SE 2793 ROBERTSON RD N/A

SE 2793 ROBERTSON RD 1/8-1/4 CINCINNATI, OH

0.200 mi.

1055 ft. Site 1 of 9 in cluster C

Relative: EDR Historical Auto Stations:

Lower Name: APKING AUTO SERVICE

Year: 1964

Actual: Type: AUTOMOBILE REPAIRING

607 ft.

C11 MARSHALL MACHINE SERVICE EDR US Hist Auto Stat 1009035846

C11 MARSHALL MACHINE SERVICE SE 2793 ROBERTSON AVE

1/8-1/4 CINCINNATI, OH

0.200 mi.

1055 ft. Site 2 of 9 in cluster C

Relative: EDR Historical Auto Stations:

Lower Name: APKING ELMER H

Year: 1947

Actual: Type: AUTOMOBILE REPAIRING 607 ft.

Name: APKING ELMER H

Year: 1952

Type: AUTOMOBILE REPAIRING

Name: APKLNG AUTO SERVICE

Year: 1958

Type: AUTOMOBILE REPAIRING

Name: APKING AUTO SERVICE

Year: 1969

Type: AUTOMOBILE REPAIRING

Name: APKING AUTO SERVICE

Year: 1974

Type: AUTOMOBILE REPAIRING

Name: MARSHALL MACHINE SERVICE

Year: 1979

Type: AUTOMOBILE REPAIRING

Name: D & I BODY SHOP

Year: 1983

Type: AUTOMOBILE REPAIRING

Name: MULLER S AUTO SERV

Year: 1989

Type: AUTOMOBILE REPAIRING

Name: MUELLERS AUTO SERVICE

Year: 2000

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SERVICE

Year: 2001

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SERVICE

Year: 2002

EDR ID Number

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MARSHALL MACHINE SERVICE (Continued)

2793 ROBERTSON AVE

MUELLERS AUTO SERVICE Name:

Year: 2003

Address:

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SERV

Year: 2004

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SERVICE

Year: 2008

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SERVICE

Year: 2009

Address: 2793 ROBERTSON AVE

Name: MUELLERS AUTO SVC

Year: 2010

Address: 2793 ROBERTSON AVE

MUELLERS AUTO SERVICE Name:

Year: 2011

Address: 2793 ROBERTSON AVE

Name: MULLER AUTO SERVICE

Year: 2012

Address: 2793 ROBERTSON AVE

C12 **ED & FRANK MOTORS** SE 2795 ROBERTSON AVE

1/8-1/4 CINCINNATI, OH

0.206 mi.

1089 ft. Site 3 of 9 in cluster C

EDR Historical Auto Stations: Relative:

MCCAMMON KARL R Lower Name:

Year: 1940

Actual: GASOLINE AND OIL SERVICE STATIONS Type: 607 ft.

Name: **KELLEY LOUIS**

> 1947 Year:

GASOLINE AND OIL SERVICE STATIONS Type:

Name: NICK S CORNET SERVICE

Year: 1952

GASOLINE STATIONS Type:

Name: **BOB S COMET SERVICE STATION**

Year: 1958

Type: **GASOLINE STATIONS**

Name: HICKEY S GULF SERVICE

Year:

Type: **GASOLINE STATIONS**

Name: **ED & FRANK MOTORS** EDR US Hist Auto Stat 1009034212

N/A

1009035846

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ED & FRANK MOTORS (Continued)

1009034212

OH LUST U004090765

N/A

N/A

Year: 1969

AUTOMOBILE REPAIRING Type:

Name: **ED & FRANK MOTORS**

Year: 1974

AUTOMOBILE REPAIRING Type:

Name: **ED & FRANK MOTORS**

Year: 1974

Type: **AUTOMOBILE REPAIRING**

ED & FRANK MOTORS Name:

Year: 1979

Type: **AUTOMOBILE REPAIRING**

Name: **ED & FRANK MOTORS**

Year: 1983

AUTOMOBILE REPAIRING Type:

ED & FRANK MOTORS Name:

Year: 1989

Type: **AUTOMOBILE REPAIRING**

C13 **FORMER ED & FRANK MOTORS**

2795 ROBERTSON RD SE

1/8-1/4 CINCINNATI, OH 45209

0.206 mi.

1089 ft. Site 4 of 9 in cluster C

LUST: Relative:

Release Number: 31010036-N00001 Lower Release Date: 07/19/1990

Facility Status: Active Actual:

607 ft.

6 Closure of regulated UST LTF Status:

FR Status: **CLO: Closure** Priority:

Review Date: 08/19/2014

Class: Responsible Party for release has not yet been determined

C14 **KENNER** OH ARCHIVE UST U004094324

SE 2950 ROBERTSON RD

1/8-1/4 CINCINNATI, OH 45209

0.218 mi.

1153 ft. Site 5 of 9 in cluster C

ARCHIVE UST: Relative: Facility Number:

31002065 Lower Owner Name:

ACK MOR PROPERTIES Actual: Owner Address: 2790 MADISON RD 606 ft. Owner City,St,Zip: CINCINNATI, OH 45208

Inspection:

Facility Id: 31002065 Permit Number: P00001 Code: 103 Inspection Type: Final

Direction
Distance
Elevation

Site Database(s) EPA ID Number

U004094324

EDR ID Number

KENNER (Continued)

Tank ID: T00001 Tank Type: Other Tank Status: Removed Install Date: Not reported Content: Unknown Capacity: Not reported Corrosion Protection Tank: Not reported CAS #: Not reported Regulated: Yes

Regulated: Yes
Overfill Device Installed: No
Spill Device Installed: No

Not reported Release Detection On Tank: 4/27/1993 Date Removed: Date Last Use: 4/27/1993 Date Abandoned/Closed: Not reported AST/UST: UST Corrosion Protection Piping: Not reported Piping Material: Unknown Piping Type: Not reported

Release Detection On Piping: Not reported

Tank ID: T00002 Tank Type: Other **Tank Status:** Removed Install Date: Not reported Content: Unknown Capacity: Not reported Corrosion Protection Tank: Not reported CAS #: Not reported

Regulated: Yes
Overfill Device Installed: No
Spill Device Installed: No

Release Detection On Tank: Not reported
Date Removed: 4/27/1993
Date Last Use: 4/27/1993
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: Not reported Piping Material: Unknown Piping Type: Not reported Release Detection On Piping: Not reported

Tank ID: T00003 Tank Type: Other Tank Status: Removed Install Date: Not reported Content: Unknown Not reported Capacity: Corrosion Protection Tank: Not reported CAS #: Not reported

Regulated: Yes
Overfill Device Installed: No
Spill Device Installed: No

Release Detection On Tank: Not reported Date Removed: 4/27/1993

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KENNER (Continued) U004094324

Date Last Use: 4/27/1993 Date Abandoned/Closed: Not reported AST/UST: UST Corrosion Protection Piping: Not reported

Piping Material: Unknown Piping Type: Not reported Release Detection On Piping: Not reported

C15 OH UST U004206721 **KENNER** N/A

31002065

2950 ROBERTSON RD SE 1/8-1/4 CINCINNATI, OH 45209

0.218 mi.

1153 ft. Site 6 of 9 in cluster C

UST: Relative: Facility Id: Lower

Facility Type: Gas Station Actual: Owner Name: Not reported 606 ft. Owner Address: Not reported

Owner City/State/Zip: Not reported

Sensitive Area:

Tank Number: T00001

REM - Removed Status: **UST** Capacity: Not reported Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/27/1993 Date TCL Closed: Not reported Date Removed: 04/27/1993 CAS Number: Not reported Abandoned Approved: Not reported YES Regulated:

Date Of Sensitivity: Not reported **UST** Configurations: Not reported **Construction Comments:** Other Not reported Corrosion Protections: Corrosion Protection Comments: Not reported

AMO - Alternative Method (Other, explain) Primary Release Detection:

NO

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: NA - Not Applicable Piping Constructions: OTH - Other (explain)

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

OTH - Other(explain) Piping Release Detections: Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KENNER (Continued) U004206721

Tank Number: T00002 Status: REM - Removed UST Capacity: Not reported Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/27/1993 Date TCL Closed: Not reported Date Removed: 04/27/1993 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported **Construction Comments:** Other Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: NA - Not Applicable Piping Constructions: OTH - Other (explain)

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported NP - None Present Spill Prevention Manholes:

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Not reported Comments:

Tank Number: T00003 REM - Removed Status: **UST Capacity:** Not reported Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/27/1993 Date TCL Closed: Not reported Date Removed: 04/27/1993 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES NO

Sensitive Area: Date Of Sensitivity: Not reported **UST Configurations:** Not reported Construction Comments: Other Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

AMO - Alternative Method (Other, explain) Primary Release Detection:

Secondary Release Detection: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

KENNER (Continued) U004206721

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Piping Styles:

Piping Constructions:

RDTank: / RDLine:

Not reported

NA - Not Applicable

OTH - Other (explain)

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention:

OverFill Prevention Comment:

OverFill Spill: No
Comments:

Not reported

Not reported

C16 HARTE HANKS PRINT RCRA-SQG 1001080233
SE 2950 ROBERTSON FINDS OHR000006858
1/8-1/4 CINCINNATI, OH 45209

0.218 mi.

1153 ft. Site 7 of 9 in cluster C

Relative: RCRA-SQG:

Lower Date form received by agency: 09/19/1995

Facility name: HARTE HANKS PRINT Facility address: 2950 ROBERTSON

Actual: Facility a 606 ft.

CINCINNATI, OH 45209

EPA ID: OHR000006858
Contact: DAN REISING
Contact address: 2950 ROBERTSON

CINCINNATI, OH 45209

Contact country: US

Contact telephone: (513) 458-7600 Contact email: Not reported

EPA Region: 05

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of

hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: HARTE HANKS COMMUNICATIONS INC Owner/operator address: 200 CONCORDE PL DR #800 PO 269

SAN ANTONIO, TX 78291

Owner/operator country: Not reported
Owner/operator telephone: (210) 829-9000
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No

EDR ID Number

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HARTE HANKS PRINT (Continued)

1001080233

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: Nο On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Waste code: D000 Waste name: Not Defined

Waste code: D001

IGNITABLE WASTE Waste name:

Waste code: D011 Waste name: SILVER

Waste code:

Waste name: TETRACHLOROETHYLENE

Violation Status: No violations found

FINDS:

Registry ID: 110004712348

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

The OH-CORE (Ohio - Core) database contains information commonly shared among the Ohio EPA environmental programs. The information is facility-based, general in nature, and used to support specific programmatic systems while simultaneously maintaining an inventory of common facility-related data. Specific programmatic details are maintained in programmatic databases.

C17 1015036295 **EDR US Hist Cleaners**

SE 2950 ROBERTSON AVE 1/8-1/4 CINCINNATI, OH 45209

0.218 mi.

1153 ft. Site 8 of 9 in cluster C

EDR Historical Cleaners: Relative:

SECURITY AMIRKHANIAN CLEANING Name: Lower

> Year: 2010

Actual: Address: 2950 ROBERTSON AVE

606 ft.

N/A

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

(Continued) 1015036295

Name: SECURITY AMIRKHANIAN CLEANING & REST

2011 Year:

Address: 2950 ROBERTSON AVE

Name: WIDMERS CLEANERS

Year: 2011

Address: 2950 ROBERTSON AVE

Name: SECURITY AMIRKHANIAN CLEANING & REST

Year: 2012

2950 ROBERTSON AVE Address:

Name: WIDMER S CLEANERS

Year: 2012

2950 ROBERTSON AVE Address:

C18 **OAKLEY COMMERCE CENTER OH UNREG LTANKS** S105904829

SE 2950 ROBERTSON RD CINCINNATI, OH 45209 1/8-1/4

0.218 mi.

1153 ft. Site 9 of 9 in cluster C

UNREG LTANKS: Relative:

Facility Status: A possible incident is reported Lower

Facility Id: 312065 Facility County #: 061 Actual:

Facility Track: Facility Phone: Not reported 606 ft. Report Number: 3121044 Incident Number: 312104400 RP Status: Not reported RP Search Date: Not reported Not reported Inspector: Coordinator: COCL

Revised Date: 08/09/94 Fiscal Tracking: FY92 Class: D Priority:

Vacant: Not reported Lust Trust Fund: Emrgncy Resp: ER By: Not reported

Authorized Date: 08/05/94 Authorized By: **GILL** Added Date: 04/30/92 UNGER Entry By: Not reported Owner Name:

Owner Address: Not reported Owner City, St, Zip: OH

Owner Phone: Not reported Operator Name: Not reported Operator Address: Not reported

Operator C,S,Z: ОН

Operator Phone: Not reported Not reported Remarks: Not reported Summary:

19 SOUTH NORWOOD DRY CLEANERS **EDR US Hist Cleaners** 1009153072 N/A

WSW 2409 ROBERTSON AVE

1/8-1/4 CINCINNATI, OH 0.231 mi.

1221 ft.

EDR Historical Cleaners: Relative:

Name: SOUTH NORWOOD DRY CLEANERS Higher

Year: 1961

Actual: **CLEANERS AND DYERS** Type:

628 ft.

N/A

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

D20 SIEMENS ENERGY & AUTOMATION OH UNREG LTANKS S105904577
WNW 4620 FOREST AVE OH NPDES N/A

1/8-1/4 NORWOOD, OH 45212

0.233 mi.

1229 ft. Site 1 of 2 in cluster D

Relative: Higher UNREG LTANKS:

Facility Status: Release is Confirmed

Facility Id: 311757 Facility County #: 061

Actual: Facility Phone: Facility Track: 513-841-3497 629 ft. Report Number: 319190 Incident Number: 31919000 RP Status: Not reported RP Search Date: Not reported Inspector: Not reported Coordinator: COCA

Revised Date: 08/31/90 Fiscal Tracking: 9000 Class: D Priority: 2 Vacant: Not reported Lust Trust Fund: 2

Emrgncy Resp:2ER By:Not reportedAuthorized By:HODNETTAuthorized Date:08/31/90Added Date:Not reportedEntry By:UNGER

Owner Name: SIEMENS ENERGY & AUTOMATION

Owner Address: Not reported
Owner City,St,Zip: Not reported
Owner Phone: Not reported
Operator Name: Not reported
Operator Address: Not reported
Operator C,S,Z: Not reported
Operator Phone: Not reported

Remarks: 0 Summary: Not reported

OH NPDES:

Issue Date: 04/26/2006
Township: Not reported
Facility Npdes Permit: 1GC01790*AG

Applicant Name: PAUL HEMMER CONSTRUCTION CO

Applicant Address: 250 GRANDVIEW DR FORT MITCHELL, KY 41017

Issue Date: 04/17/2012
Township: Not reported
Facility Npdes Permit: 1GR00503*BG
Applicant Name: SIEMENS INDUSTRY

Applicant Address: 4620 FOREST AVE NORWOOD, OH 45212

D21 SIEMENS INDUSTRY INC RCRA-LQG 1000297506

 WNW
 4620 FOREST AVENUE
 TRIS
 45212SMNSN4620F

 1/8-1/4
 CINCINNATI, OH 45212
 FINDS

0.233 mi. US AIRS

1229 ft. Site 2 of 2 in cluster D

Relative: RCRA-LQG:

Higher Date form received by agency: 02/10/2014
Facility name: SIEMENS INDUSTRY INC

Actual: Facility address: 4620 FOREST AVE NORWOOD, OH 45212

EPA ID: OHD004258828

Contact: AARON C SCHWARBER
Contact address: 4620 FOREST AVE

NORWOOD, OH 45212

Contact country: US

Direction Distance Elevation

ion Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Contact telephone: (513) 841-3443

Contact email: AARON.SCHWARBER@SIEMENS.COM

EPA Region: 05 Land type: Private

Classification: Large Quantity Generator

Description: Handler: generates 1,000 kg or more of hazardous waste during any

calendar month; or generates more than 1 kg of acutely hazardous waste during any calendar month; or generates more than 100 kg of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month; or generates 1 kg or less of acutely hazardous waste during any calendar month, and accumulates more than 1 kg of acutely hazardous waste at any time; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely

hazardous waste during any calendar month, and accumulates more than

100 kg of that material at any time

Owner/Operator Summary:

Owner/operator name: SIEMENS INDUSTRY, INC.
Owner/operator address: 333 OLD MILTON PARKWAY

ALPHARETTA, GA 30005

Owner/operator country: US

Owner/operator telephone: (770) 751-2346

Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 10/17/1977
Owner/Op end date: Not reported

Owner/operator name: SIEMENS INDUSTRY, INC.
Owner/operator address: 3333 OLD MILTON PARKWAY

ALPHARETTA, GA 30005

Owner/operator country: US

Owner/operator telephone: (770) 751-2346

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 10/17/1977
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: Yes Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D002

Waste name: CORROSIVE WASTE

. Waste code: D009
. Waste name: MERCURY

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:

Date form received by agency: 03/07/2012

Site name: SIEMENS INDUSTRY INC Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D009
. Waste name: MERCURY

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED

Direction Distance Elevation

on Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 01/29/2010

Site name: SIEMENS INDUSTRY INC Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

. Waste code: D008 . Waste name: LEAD

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/05/2009

Site name: SIEMENS ENERGY & AUTOMATION

Classification: Large Quantity Generator

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT
MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT
NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS
CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED
SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR
MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL
BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

. Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/26/2008

Site name: SIEMENS ENERGY & AUTOMATION

Classification: Large Quantity Generator

Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

Waste name: CORROSIVE WASTE

Waste code: D007
Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

. Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/20/2007

Site name: SIEMENS ENERGY & AUTOMATION

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D007 . Waste name: CHROMIUM

. Waste code: D008 . Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Map ID MAP FINDINGS
Direction

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

. Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 03/01/2006

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Large Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

Waste code: D007
Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: D009
Waste name: MERCURY

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

. Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001. F002. OR F004: AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/24/2005

Site name: SIEMENS ENERGY & AUTOMATION

Classification: Large Quantity Generator

Date form received by agency: 02/21/2004

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Small Quantity Generator

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

Waste name: CORROSIVE WASTE

Waste code: D007

Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

. Waste code: D009
. Waste name: MERCURY

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/28/2003

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Small Quantity Generator

Waste code: D001

. Waste name: IGNITABLE WASTE

. Waste code: D002

. Waste name: CORROSIVE WASTE

. Waste code: D007 . Waste name: CHROMIUM

. Waste code: D008 . Waste name: LEAD

Direction Distance Elevation

nce EDR ID Number tion Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

. Waste code: D009
. Waste name: MERCURY

Waste code: D035

. Waste name: METHYL ETHYL KETONE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/15/2002

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Small Quantity Generator

Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

Waste name: CORROSIVE WASTE

. Waste code: D007
. Waste name: CHROMIUM

Waste code: D008
Waste name: LEAD

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Distance

Elevation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

. Waste code: F005

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/28/2000

Site name: SIEMENS ENERGY & AUTOMATION INC.

Classification: Large Quantity Generator

Date form received by agency: 06/21/1999

Site name: SIEMENS ENERGY AND AUTOMATION INC

Classification: Large Quantity Generator

Waste code: D001

Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Date form received by agency: 02/26/1998

Site name: SIEMENS ENERGY & AUTOMATION INC.

Classification: Large Quantity Generator

Date form received by agency: 02/29/1996

Site name: SIEMENS ENERGY & AUTOMATION INC.

Classification: Large Quantity Generator

Date form received by agency: 02/17/1994

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Large Quantity Generator

Date form received by agency: 02/24/1992

Distance Elevation

ion Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Large Quantity Generator

Date form received by agency: 02/23/1990

Site name: SIEMENS ENERGY & AUTOMATION INC

Classification: Large Quantity Generator

Date form received by agency: 11/14/1980

Site name: SIEMENS ENERGY AND AUTOMATION INC

Classification: Not a generator, verified

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

Waste code: F001

. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING:

TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED

FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED

IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F010

. Waste name: QUENCHING BATH RESIDUES FROM OIL BATHS FROM METAL HEAT TREATING

OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Waste code: F011

. Waste name: SPENT CYANIDE SOLUTIONS FROM SLAT BATH POT CLEANING FROM METAL HEAT

TREATING OPERATIONS.

. Waste code: U002

Direction Distance Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

. Waste name: 2-PROPANONE (I) (OR) ACETONE (I)

. Waste code: U031

. Waste name: 1-BUTANOL (I) (OR) N-BUTYL ALCOHOL (I)

. Waste code: U131

Waste name: ETHANE, HEXACHLORO- (OR) HEXACHLOROETHANE

Waste code: U154

Waste name: METHANOL (I) (OR) METHYL ALCOHOL (I)

. Waste code: U160

Waste name: 2-BUTANONE, PEROXIDE (R,T) (OR) METHYL ETHYL KETONE PEROXIDE (R,T)

Waste code: U171

Waste name: 2-NITROPROPANE (I,T) (OR) PROPANE, 2-NITRO- (I,T)

Waste code: U220

. Waste name: BENZENE, METHYL- (OR) TOLUENE

Waste code: U226

Waste name: ETHANE, 1,1,1-TRICHLORO- (OR) METHYL CHLOROFORM

Waste code: U228

Waste name: ETHENE, TRICHLORO- (OR) TRICHLOROETHYLENE

. Waste code: U239

. Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Date form received by agency: 01/01/1979

Site name: SIEMENS ENERGY AND AUTOMATION INC

Classification: Large Quantity Generator

Biennial Reports:

Last Biennial Reporting Year: 2013

Annual Waste Handled:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Amount (Lbs): 27679

Waste code: D003

Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS

NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE

OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Amount (Lbs): 6100

Waste code: D009
Waste name: MERCURY

Direction Distance Elevation

evation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Amount (Lbs): 5

Waste code: D035

Waste name: METHYL ETHYL KETONE

Amount (Lbs): 23450

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Amount (Lbs): 27135

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS

LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Amount (Lbs): 27135

Facility Has Received Notices of Violations:

Regulation violated: Not reported

Area of violation: Universal Waste - Small Quantity Handlers

Date violation determined: 11/09/2010
Date achieved compliance: 03/09/2011
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/01/2010
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: Generators - Pre-transport

Date violation determined: 11/09/2010
Date achieved compliance: 11/09/2010
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/01/2010
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported

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MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SIEMENS INDUSTRY INC (Continued)

1000297506

Paid penalty amount: Not reported

Regulation violated: SR - 3745-52-41(A)(5)&(8) Area of violation: Generators - Records/Reporting

Date violation determined: 03/29/2006 Date achieved compliance: 04/03/2006 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

Enforcement action date: 03/29/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: Not reported

State Statute or Regulation Area of violation:

Date violation determined: 04/07/2005 Date achieved compliance: 11/13/2006 Violation lead agency: State

Enforcement action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement action date: 11/13/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Not reported Proposed penalty amount: Final penalty amount: 4400 Paid penalty amount: Not reported

Regulation violated: Not reported

Area of violation: State Statute or Regulation

Date violation determined: 04/07/2005 Date achieved compliance: 11/13/2006 Violation lead agency: State

Director-Division Warning Letter Enforcement action:

Enforcement action date: 07/21/2006 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Not reported Proposed penalty amount: Final penalty amount: Not reported Paid penalty amount: Not reported

SR - 3745-65-52(D) Regulation violated: Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999 Date achieved compliance: 02/10/2000 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

Enforcement action date: 01/28/2000 Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Direction Distance Elevation

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SIEMENS INDUSTRY INC (Continued)

1000297506

Regulation violated: SR - 3745-65-52(F)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/28/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-33(A)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Violation lead agency. State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

O1/28/2000

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 3745-65-16(C)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-52-34(A)(3)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 12/07/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16

Direction Distance Elevation

tion Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Out/28/2000

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 3745-65-16(D)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported

Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(A)(2)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/28/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-52(D)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-52-34(C)(1)(b)
Area of violation: Generators - Pre-transport

Direction Distance Elevation

 EDR ID Number

 vation
 Site
 Database(s)
 EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(D)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/10/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(B)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(C)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/28/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: Not reported Not reported Not reported

Regulation violated: SR - 3745-65-52(F)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999

Direction Distance Elevation

on Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Date achieved compliance: 03/31/2000 Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 3745-52-34(A)(2)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 12/07/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-52(E)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/28/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-52(F)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-33(A)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999 Date achieved compliance: 02/10/2000

Direction Distance Elevation

 EDR ID Number

 vation
 Site
 Database(s)
 EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-52(E)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(B)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date:

Enf. disposition status:

Enf. disp. status date:

Enforcement lead agency:

Proposed penalty amount:

Final penalty amount:

Paid penalty amount:

Not reported

Not reported

Not reported

Not reported

Not reported

Regulation violated: SR - 3745-65-16

Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(A)(2)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 02/10/2000
Violation lead agency: State

Direction Distance

Elevation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-52(E)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 02/10/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-65-16(D)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 03/31/2000
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 01/28/2000
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 3745-66-73(A)
Area of violation: Generators - Pre-transport

Date violation determined: 12/07/1999
Date achieved compliance: 12/07/1999
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 12/20/1999
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State

Proposed populty amount: Not reported

Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 11/09/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Universal Waste - Small Quantity Handlers

Date achieved compliance: 03/09/2011 Evaluation lead agency: State

Direction Distance

Elevation Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

Evaluation date: 11/09/2010

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 11/09/2010 Evaluation lead agency: State

Evaluation date: 11/13/2006

Evaluation: NOT A SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 03/29/2006

Evaluation: NON-FINANCIAL RECORD REVIEW Area of violation: Generators - Records/Reporting

Date achieved compliance: 04/03/2006 Evaluation lead agency: State

Evaluation date: 03/07/2006

Evaluation: SIGNIFICANT NON-COMPLIER

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

Evaluation date: 04/07/2005

Evaluation: NON-FINANCIAL RECORD REVIEW

Area of violation: State Statute or Regulation

Date achieved compliance: 11/13/2006 Evaluation lead agency: State

Evaluation date: 12/07/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 12/07/1999 Evaluation lead agency: State

Evaluation date: 12/07/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 02/10/2000 Evaluation lead agency: State

Evaluation date: 12/07/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - Pre-transport

Date achieved compliance: 03/31/2000 Evaluation lead agency: State

TRIS:

Click this hyperlink while viewing on your computer to access 7 additional US_TRIS: record(s) in the EDR Site Report.

FINDS:

Registry ID: 110001626535

Environmental Interest/Information System

Direction Distance Elevation

Site Database(s) EPA ID Number

SIEMENS INDUSTRY INC (Continued)

1000297506

EDR ID Number

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

US EPA TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

HAZARDOUS WASTE BIENNIAL REPORTER

AIR MINOR

The OH-CORE (Ohio - Core) database contains information commonly shared among the Ohio EPA environmental programs. The information is facility-based, general in nature, and used to support specific programmatic systems while simultaneously maintaining an inventory of common facility-related data. Specific programmatic details are maintained in programmatic databases.

AIRS (AFS):

Airs Minor Details:

EPA plant ID: 110001626535

Plant name: SIEMENS ENERGY & AUTOMATION, INC.

Plant address: 4620 FOREST AVENUE CINCINNATI, OH 45212

 County:
 HAMILTON

 Region code:
 05

 Dunn & Bradst #:
 004258828

Air quality cntrl region: 079
Sic code: 3621

Sic code desc: MOTOR AND GENERATORS

North Am. industrial classf: 335312

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SIEMENS INDUSTRY INC (Continued)

1000297506

NAIC code description: Motor and Generator Manufacturing IN COMPLIANCE - CERTIFICATION Default compliance status:

Default classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR

ALL OTHER FACILITIES NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR Govt facility:

LOCAL GOVERNMENT

Current HPV: Not reported

Historical Compliance Minor Sources:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1403

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1401

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1303

SIP SOURCE Air prog code hist file:

IN COMPLIANCE - CERTIFICATION State compliance status:

Hist compliance date:

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date:

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1202

Air prog code hist file: SIP SOURCE

IN COMPLIANCE - CERTIFICATION State compliance status:

Hist compliance date: 1104

SIP SOURCE Air prog code hist file:

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1402

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1304

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1302

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1203

Air prog code hist file: SIP SOURCE

State compliance status: IN COMPLIANCE - CERTIFICATION

Hist compliance date: 1201

Air prog code hist file: SIP SOURCE

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SIEMENS INDUSTRY INC (Continued)

1000297506

S106958329

N/A

OH DERR

OH AIRS

OH SPILLS

Compliance & Violation Data by Minor Sources: SIP SOURCE Air program code:

Plant air program pollutant: **VOLATILE ORGANIC COMPOUNDS**

Default pollutant classification: POTENTIAL UNCONTROLLED EMISSIONS < 100 TONS/YEAR

Def. poll. compliance status: IN COMPLIANCE - CERTIFICATION

Def. attainment/non attnmnt: Not reported Repeat violator date: Not reported Turnover compliance: Not reported

531000968

E22 SHEPHERD CHEMICAL CO, NORWOOD

North **4900 BEECH ST** 1/4-1/2 NORWOOD, OH 45212

0.257 mi.

1356 ft. Site 1 of 2 in cluster E

DERR: Relative:

DERR ID: Lower

SWDO District: Actual: Alias: Not reported 620 ft. Lat/Long: 39.1655 -84.4336

Not reported EPA ID: Program: Not reported

SPILLS:

Spill No .: 9204-31-1322 Spill Number: 1322 Spill Month/Year: 4/1992 04/10/1992 Date Spill Reported: Reporter Name: FD Confidential: No District Code: SW

Employee Number: Not reported Product Spilled Name: NOX

Lat/Long: Not reported

Spill No .: 1305-31-1162 Spill Number: 1162 Spill Month/Year: 5/2013 Date Spill Reported: 05/29/2013 Reporter Name: LYNN BARTLETT Confidential: Not reported

District Code: SW

Employee Number: Not reported

Product Spilled Name: UNISOL LIQUID RED

Lat/Long: Not reported

Spill No.: 1406-31-1270 Spill Number: 1270 Spill Month/Year: 6/2014 Date Spill Reported: 06/24/2014 BAYARD PELSOR Reporter Name: Confidential: Not reported

District Code: SW Employee Number: 1799 Product Spilled Name: NOX

3909563 / 8426166 Lat/Long:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SHEPHERD CHEMICAL CO, NORWOOD (Continued)

S106958329

U004206596

N/A

OH LUST

OH UST

AIRS:

Facility Id: 1431370150

Permit Classification: Ы

Emission Units Meeting Def of Trivial Outlined in EngGuide62: 0

Insignificant Emission Units: 18 Significant Emission Units: 8 Contact First Name: Lisa Contact Last Name: Thamann Mailing Address 1: 4900 BEECH ST Mailing Address 2: Not reported

Mailing City/State/Zip: CINCINNATI, OH 45212

Contact Phone: 5134586819

Contact EMail: Ithamann@shepchem.com

Lat Deg: 39 Lat Min: 9 Lat Sec: 54.8 Lon Deg: -84 Lon Min: 26 Lon Sec: 13.929

F23 KNOWLTON MFG. WSW **2524 LESLIE AVE** 1/4-1/2 CINCINNATI, OH 45212

0.273 mi.

1440 ft. Site 1 of 2 in cluster F

Relative:

LUST:

Release Number: 31001415-N00001 Higher Release Date: 08/14/1995

Actual: Facility Status: Active

630 ft. LTF Status: 1 SUS/CON from regulated UST

FR Status: T2E: Tier 2 Evaluation

Priority:

Review Date: 09/17/2014

Class: Viable Responsible Party has been identified

Release Number: 31001415-N00002 Release Date: 10/14/1999 Facility Status: Active

LTF Status: 6 Closure of regulated UST

FR Status: NFC: No Further Action Data Cleaning

Priority:

Review Date: 09/17/2013

Class: Viable Responsible Party has been identified

UST:

31001415 Facility Id: Facility Type: Commercial Owner Name: Not reported Owner Address: Not reported Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 550 Tank Content: Gasoline Installation Date: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

KNOWLTON MFG. (Continued)

U004206596

EDR ID Number

Construction: BM - Bare Metal Date Last Used: 11/01/1991 Date TCL Closed: Not reported Date Removed: 07/18/1995 CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Construction Comments:
Piping Construction Comments:

Not reported
Not reported
S - Suction
BM - Bare Metal
Bare Steel

Piping Corrosion Protections:

Piping Corrosion Protection Comments: Not reported

Piping Release Detections:

OTH - Other (explain)

OTH - Other(explain)

Piping Release Detection Comments:

Not reported

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00002 Status: REM - Removed

UST Capacity: 2000 Tank Content: Heating Oil Not reported Installation Date: Construction: Other 07/18/1995 Date Last Used: Date TCL Closed: Not reported Date Removed: 07/18/1995 CAS Number: 68476-30-2 Abandoned Approved: Not reported Regulated: YES NO Sensitive Area:

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Not reported
Not reported
NA - Not Applicable
OTH - Other (explain)

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KNOWLTON MFG. (Continued) U004206596

Piping Construction Comments: Unknown

OTH - Other (explain) Piping Corrosion Protections:

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

G24 **KLEIMAN AUTO BODY INC** OH LUST U004094475 NNW 2506 NORWOOD AVE N/A

1/4-1/2 NORWOOD, OH 45212

0.281 mi.

1485 ft. Site 1 of 2 in cluster G

LUST: Relative:

Higher Release Number: 31010248-N00001

10/18/1993 Release Date:

Actual: Facility Status: Active 622 ft.

LTF Status: 1 SUS/CON from regulated UST FR Status: T1S: Tier 1 Source Investigation

Priority:

Review Date: 08/21/2014

Class: Responsible Party for release has not yet been determined

G25 **DEE SIGN CO** CERC-NFRAP 1000131838 NNW 2501 NORWOOD RCRA NonGen / NLR OHD041593427

1/4-1/2 CINCINNATI, OH 45212

0.286 mi.

1509 ft. Site 2 of 2 in cluster G

Relative:

CERC-NFRAP:

Site ID: 0504329 Higher

Federal Facility: Not a Federal Facility Actual: NPL Status: Not on the NPL

623 ft. Non NPL Status: NFRAP-Site does not qualify for the NPL based on existing information

CERCLIS-NFRAP Assessment History:

Action: **DISCOVERY** Date Started: 11 Date Completed: 06/01/81 Priority Level: Not reported

Action: ARCHIVE SITE

Date Started: 11 Date Completed: 09/01/84 Priority Level: Not reported

PRELIMINARY ASSESSMENT Action:

Date Started: // Date Completed: 09/01/84

Priority Level: NFRAP-Site does not qualify for the NPL based on existing information

OH DERR

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEE SIGN CO (Continued) 1000131838

RCRA NonGen / NLR:

Date form received by agency: 09/15/1998 Facility name: **KDM SIGNS**

Facility address: 2501 NORWOOD AVE

CINCINNATI, OH 452122725

EPA ID: OHD041593427

MICHELLE RINEHART Contact: Contact address: 2501 NORWOOD AVE

CINCINNATI, OH 452122725

Contact country: US

Contact telephone: (513) 351-1733 Contact email: Not reported

EPA Region: 05 Land type: Private Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

NAME NOT REPORTED Owner/operator name: ADDRESS NOT REPORTED Owner/operator address: CITY NOT REPORTED, AK 99998

Owner/operator country: Not reported Owner/operator telephone: (312) 555-1212 Legal status: Private Owner/Operator Type: Operator Owner/Op start date: Not reported Owner/Op end date: Not reported

KISSEL WILLIAM A Owner/operator name: Owner/operator address: 2501 NOWOOD AVE

CINCINNATI, OH 45212

Owner/operator country: Not reported (513) 351-1733 Owner/operator telephone:

Private Legal status: Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No No Used oil transfer facility: Used oil transporter: No

D001 . Waste code:

Direction Distance

Elevation Site Database(s) EPA ID Number

DEE SIGN CO (Continued) 1000131838

. Waste name: IGNITABLE WASTE

. Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Historical Generators:

Date form received by agency: 02/24/1992

Site name: DEE SIGN COMPANY
Classification: Large Quantity Generator

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 03/11/1988

Evaluation: FOCUSED COMPLIANCE INSPECTION

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

Evaluation date: 03/11/1988

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

DERR:

 DERR ID:
 531000221

 District:
 SWDO

 Alias:
 Not reported

 Lat/Long:
 39.1636 -84.4447

 EPA ID:
 OHD041593427

 Program:
 Site Assessment

EDR ID Number

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

E26 J.H. DAY COMPANY OH LUST U004206837
North 4932 BEECH ST OH UST N/A

1/4-1/2 CINCINNATI, OH 45212

0.287 mi.

1516 ft. Site 2 of 2 in cluster E

Relative: LUST:

Lower Release Number: 31002561-N00001

Release Date: 11/04/1992

Actual: Facility Status: Active 620 ft. LTF Status: 6 Close

LTF Status: 6 Closure of regulated UST

FR Status: CLO: Closure

Priority: 2

Review Date: 08/22/2014

Class: Responsible Party is non-viable

UST:

Facility Id: 31002561
Facility Type: Gas Station
Owner Name: Not reported
Owner Address: Not reported
Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 550 Tank Content: Gasoline Installation Date: Not reported BM - Bare Metal Construction: Date Last Used: 01/01/1973 Date TCL Closed: Not reported Date Removed: 11/04/1992 CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES NO Sensitive Area: Date Of Sensitivity: Not reported **UST Configurations:** Not reported

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Construction Comments:
Not reported
Not reported
Not reported
Not reported
NA - Not Applicable
BM - Bare Metal
Bare Steel

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No

Comments: Over Fill Spill. No

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

F27 UNITED DAIRY FARMERS #075 OH LUST U000892267 WSW 4344 SMITH RD OH UST N/A

1/4-1/2 CINCINNATI, OH 45212 OH ARCHIVE UST

0.307 mi.

1620 ft. Site 2 of 2 in cluster F

Relative: LUST:

Higher Release Number: 31000457-N00002

Release Date: 05/10/2012
Actual: Facility Status: Active

630 ft. LTF Status: 1 SUS/CON from regulated UST

FR Status: T2E: Tier 2 Evaluation

Priority: 2

Review Date: 03/24/2014

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31000457
Facility Type: Gas Station

Owner Name: UNITED DAIRY FARMERS
Owner Address: 3955 MONTGOMERY RD

Owner City/State/Zip: 45212

Tank Number: T00001

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 06/01/1984

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported

UST Configurations: SW - Single Wall Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported
Piping Configuration: SW - Single Wall
Piping Configuration Comments: Not reported
Piping Styles: P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

UNITED DAIRY FARMERS #075 (Continued)

U000892267

EDR ID Number

Tank Number: T00002

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 06/01/1984

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used:

Date TCL Closed:

Date Removed:

CAS Number:

Abandoned Approved:

Regulated:

Sensitive Area:

Not reported

Date Of Sensitivity: Not reported UST Configurations: SW - Single Wall Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Not reported

Not reported

P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

ARCHIVE UST:

Facility Number: 31000457

Owner Name: UNITED DAIRY FARMERS
Owner Address: 3955 MONTGOMERY RD
Owner City,St,Zip: CINCINNATI, OH 45212

Permit:

Facility Id: 31000457
Permit Id: P00001
Permit Status: Expired
Issued Date: 1/12/1994
LFD Permit Id: Not reported

Facility Id: 31000457
Permit Id: P00002
Permit Status: Closed
Issued Date: 6/20/2000
LFD Permit Id: Not reported

Inspection:

Facility Id: 31000457

Direction
Distance

Elevation Site Database(s) EPA ID Number

UNITED DAIRY FARMERS #075 (Continued)

U000892267

EDR ID Number

Permit Number: P00002 Code: 302 Inspection Type: Final

Facility Id: 31000457
Permit Number: P00001
Code: 302
Inspection Type: Preliminary

Facility Id: 31000457
Permit Number: P00001
Code: 302
Inspection Type: Preliminary

Tank ID: T00001

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Currently In Use

Install Date: 6/1/1984
Content: Gasoline
Capacity: 10000
Corrosion Protection Tank: None Required

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00002

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Currently In Use

Install Date: 6/1/1984
Content: Gasoline
Capacity: 10000

Corrosion Protection Tank:

CAS #:

Regulated:

Overfill Device Installed:

Spill Device Installed:

Yes

Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Direction Distance

Distance EDR ID Number
Elevation Site EDR ID Number

 28
 THE C.W. ZUMBIEL CO
 OH LUST
 U004218305

 NW
 2339 HARRIS AVE
 OH UST
 N/A

1/4-1/2 0.328 mi. 1734 ft.

Relative: LUST:

Lower Release Number: 31009853-N00001

NORWOOD, OH 45212

Release Date: Not reported

Actual: Facility Status: Inactive 619 ft. LTF Status: 6 Closure

ft. LTF Status: 6 Closure of regulated UST
FR Status: NFA: No Further Action

Priority: 3

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31009853
Facility Type: Commercial
Owner Name: Not reported
Owner Address: Not reported
Owner City/State/Zip: Not reported

Tank Number: T00001

Status: CIS - Change in Service

UST Capacity: 2000

Tank Content: Other Petroleum Distillate

Installation Date: 08/20/1998 Construction: Other Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: Not reported Abandoned Approved: Not reported Regulated: NO NO Sensitive Area:

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: Double Walled (Interstice)
Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging; Interstitial Monitoring Double Walled /

RDLine:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Piping Constructions:

Not reported

Not reported

P - Pressure

OTH - Other (explain)

Piping Construction Comments: Double Walled

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: IMT - Interstitial Monitoring

Piping Release Detection Comments: Interstitial Monitoring Double Walled Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Yes

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: Yes
Comments: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

 29
 VACANT LOT
 OH LUST
 U004207191

 ESE
 2970 ROBERTSON AVENUE
 OH UST
 N/A

1/4-1/2 0.344 mi. 1818 ft.

Relative: LUST:

Lower Release Number: 31010514-N00001

CINCINNATI, OH 45208

Release Date: 08/30/2001 al: Facility Status: Inactive

Actual: Facility Status: Inactive
599 ft. LTF Status: 6 Closure

ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

Priority: 2

Review Date: 02/20/2002

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31010514
Facility Type: Other
Owner Name: Not reported
Owner Address: Not reported
Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 1000 Tank Content: Diesel Installation Date: 01/01/1989 Construction: Other Date Last Used: 08/30/2001 Date TCL Closed: Not reported Date Removed: 08/30/2001 CAS Number: 68334-30-5 Abandoned Approved: Not reported Regulated: YES NO Sensitive Area: Date Of Sensitivity: Not reported

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: NA - Not Applicable Piping Constructions: OTH - Other (explain) Piping Construction Comments: Secondary Containment OTH - Other (explain) Piping Corrosion Protections:

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: OTH - Other (Explain)

Spill Prevention Manhole Comments: Not reported OverFill Prevention: Not reported OverFill Prevention Comment: Not reported Comments: Not reported

EDR ID Number

Direction Distance

Elevation Site Database(s) **EPA ID Number**

30 BP OIL CO. #08942 OH LUST U004206607 South 4004 EDWARDS RD **OH UST** N/A

1/4-1/2 0.389 mi. 2054 ft.

Actual:

LUST: Relative:

Release Number: 31001458-N00001 Higher

CINCINNATI, OH 45209

Release Date: Not reported Facility Status: Inactive

626 ft. LTF Status: 1 SUS/CON from regulated UST FR Status: DIS: a release is disproved

Priority:

06/20/2000 Review Date:

Class: Responsible Party for release has not yet been determined

Release Number: 31001458-N00002 Release Date: Not reported Facility Status: Inactive

1 SUS/CON from regulated UST LTF Status: FR Status: **NFA: No Further Action**

Priority: 2

Review Date: 06/20/2000

Viable Responsible Party has been identified Class:

UST:

Facility Id: 31001458 Facility Type: Gas Station

KANTAM ENTERPRISES LLC Owner Name: Owner Address: 6135 MONTGOMERY ROAD

Owner City/State/Zip: 45213

Tank Number: T00001

Status: REM - Removed

UST Capacity: 8000 Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/21/1993 Date TCL Closed: Not reported 04/21/1993 Date Removed: Not reported CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported Construction Comments: Other Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

AMO - Alternative Method (Other, explain) Primary Release Detection:

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported NA - Not Applicable Piping Styles: OTH - Other (explain)

Piping Constructions:

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain) **EDR ID Number**

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

BP OIL CO. #08942 (Continued)

U004206607

Piping Corrosion Protection Comments: Not reported OTH - Other(explain) Piping Release Detections: Piping Release Detection Comments: Not reported

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00002

Status: REM - Removed

UST Capacity: 8000 Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/21/1993 Date TCL Closed: Not reported Date Removed: 04/21/1993 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported

UST Configurations: Not reported Construction Comments: Other Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported RDTank: / RDLine: Release Detection Comments: Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: NA - Not Applicable

Piping Constructions: OTH - Other (explain)

Piping Construction Comments: Unknown

OTH - Other (explain) Piping Corrosion Protections:

Piping Corrosion Protection Comments: Not reported

OTH - Other(explain) Piping Release Detections:

Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments:

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00003

Status: REM - Removed

UST Capacity: 6000 Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/21/1993 Date TCL Closed: Not reported 04/21/1993 Date Removed: CAS Number: Not reported

Direction Distance Elevation

ion Site Database(s) EPA ID Number

BP OIL CO. #08942 (Continued)

U004206607

EDR ID Number

Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Not reported
Not reported
Not reported
Not reported
NA - Not Applicable
OTH - Other (explain)

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00004

Status: REM - Removed

UST Capacity: 1000 Tank Content: Unknown Installation Date: Not reported Construction: Other Date Last Used: 04/21/1993 Not reported Date TCL Closed: 04/21/1993 Date Removed: CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Not reported
Not reported
NA - Not Applicable
OTH - Other (explain)

Piping Construction Comments: Unknown

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)

Piping Release Detection Comments: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BP OIL CO. #08942 (Continued) U004206607

NP - None Present Spill Prevention Manholes:

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

31 KING RECYCLING **OH SWRCY** S111003405

North **5038 BEECH STREET** 1/4-1/2 NORWOOD, OH 45212

0.390 mi. 2060 ft.

SWRCY: Relative:

Facility Type: Scrap Yard Higher Owner Type: Privately Owned Actual: Contact Name: Not reported 626 ft. Contact Phone: (513) 731-7222

Materials Accepted: Not reported

SPILLS:

Spill No .: 1104-31-1020 Spill Number: 1020 Spill Month/Year: 4/2011 Date Spill Reported: 04/04/2011 Reporter Name: **ROB PAXTON** Confidential: Not reported

District Code: SW Employee Number: 1767

Product Spilled Name: PIGMENT RESIDUE/SOLUTION PIGMENT RESIDUE/SOLUTION Product Spilled Name: Product Spilled Name: PIGMENT RESIDUE/SOLUTION

Lat/Long: 3909589 / 8426258

32 **SPEEDWAY #9582** OH LUST U000892516 **OH UST**

SSW **2713 WILLIAMS AVE** 1/4-1/2 CINCINNATI, OH 45209 0.392 mi.

2068 ft.

LUST: Relative:

Release Number: 31001765-N00001 Higher Release Date: Not reported

Actual: Facility Status: Inactive 626 ft.

LTF Status: 1 SUS/CON from regulated UST FR Status: **NFA: No Further Action**

> 2 Priority:

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

Release Number: 31001765-N00002 10/22/2003 Release Date: Facility Status: Inactive

LTF Status: 1 SUS/CON from regulated UST FR Status: DIS: a release is disproved

Priority:

Review Date: 11/07/2003 N/A

OH ARCHIVE UST

OH SPILLS

N/A

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SPEEDWAY #9582 (Continued)

U000892516

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31001765 Facility Type: Gas Station SPEEDWAY LLC Owner Name: Owner Address: PO BOX 1500 Owner City/State/Zip: 45501

Tank Number: T00001

Status: CIU - Currently In Use

UST Capacity: 12000 Tank Content: Gasoline Installation Date: 01/01/1989

FRP-Fiberglass Reinforced Plastic Construction:

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Construction Comments: Fiberglass Reinforced Plastic NR - None Required by Rule Corrosion Protections:

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging / RDLine:

Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic Piping Construction Comments: Fiberglass Reinforced Plastic Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector Piping Release Detection Comments: Electronic Line Leak Detector Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Yes

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: Yes Comments: Not reported

Tank Number: T00002

CIU - Currently In Use Status:

UST Capacity: 10000 Tank Content: Gasoline Installation Date: 01/01/1989

FRP-Fiberglass Reinforced Plastic Construction:

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Abandoned Approved: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SPEEDWAY #9582 (Continued)

U000892516

EDR ID Number

Regulated: YES
Sensitive Area: NO
Date Of Sensitivity: Not re

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: SW - FRP - Fiberglass
Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging / RDLine:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Not reported

Not reported

P - Pressure

Piping Constructions: FPTP - Flexible Plastic Technology Piping

Piping Construction Comments: SW FPTP - Flex Pipe
Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Electronic Line Leak Detector

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Yes

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: Yes
Comments: Not reported

Tank Number: T00003

Status: CIU - Currently In Use

UST Capacity: 8000
Tank Content: Gasoline
Installation Date: 01/01/1989

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Construction Comments: SW - FRP - Fiberglass
Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging / RDLine:

Piping Configuration: Not reported Piping Configuration Comments: Not reported

Piping Styles: P - Pressure
Piping Constructions: OTH - Other (explain)
Piping Construction Comments: SW FRP - Fiberglass
Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector
Piping Release Detection Comments: Electronic Line Leak Detector

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SPEEDWAY #9582 (Continued)

U000892516

Spill Prevention Manhole Comments: Yes

Not reported OverFill Prevention: OverFill Prevention Comment: OverFill Spill: Yes Not reported Comments:

Tank Number: T00004

Status: CIU - Currently In Use

UST Capacity: 8000 Tank Content: Gasoline 01/01/1989 Installation Date:

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Not reported Abandoned Approved: Regulated: YES Sensitive Area: NO

Not reported Date Of Sensitivity: **UST Configurations:** Not reported

Construction Comments: Fiberglass Reinforced Plastic Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging / RDLine:

Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: P - Pressure

FRP - Fiberglass Reinforced Plastic Piping Constructions: Piping Construction Comments: Fiberglass Reinforced Plastic Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

ELLD - Electronic Line Leak Detector Piping Release Detections: Piping Release Detection Comments: Electronic Line Leak Detector

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments:

Not reported OverFill Prevention: OverFill Prevention Comment: OverFill Spill: Yes Comments: Not reported

Tank Number: T00005

Status: CIU - Currently In Use

UST Capacity: 4000 Tank Content: Diesel 01/01/1989 Installation Date:

Construction: FRP-Fiberglass Reinforced Plastic

Not reported Date Last Used: Not reported Date TCL Closed: Date Removed: Not reported CAS Number: 68334-30-5 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported

Direction
Distance

Elevation Site Database(s) EPA ID Number

SPEEDWAY #9582 (Continued)

UST Configurations: Not reported

Construction Comments: Fiberglass Reinforced Plastic Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Automatic Tank Gauging / RDLine:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Not reported

Not reported

S - Suction

Piping Constructions: FRP - Fiberglass Reinforced Plastic Piping Construction Comments: Fiberglass Reinforced Plastic Fiberglass Reinforced Plastic Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported
Piping Release Detections: SS - Safe Suction

Piping Release Detection Comments: No Monitoring Suction/Gravity System
Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Yes

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: Yes
Comments: Not reported

ARCHIVE UST:

Facility Number: 31001765

Owner Name: SPEEDWAY LLC

Owner Address: PO BOX 1500

Owner City, St, Zip: SPRINGFIELD, OH 45501

Permit:

Facility Id: 31001765
Permit Id: P00001
Permit Status: Expired
Issued Date: 6/3/1994
LFD Permit Id: Not reported

Facility Id: 31001765
Permit Id: P00002
Permit Status: Closed
Issued Date: 10/5/2005
LFD Permit Id: Not reported

Facility Id: 31001765
Permit Id: P00003
Permit Status: Active
Issued Date: 8/16/2010
LFD Permit Id: Not reported

Inspection:

Facility Id: 31001765
Permit Number: P00003
Code: 502
Inspection Type: Final

Facility Id: 31001765
Permit Number: P00001
Code: 302
Inspection Type: Final

EDR ID Number

U000892516

Direction Distance

Elevation Site Database(s) **EPA ID Number**

SPEEDWAY #9582 (Continued)

U000892516

EDR ID Number

Facility Id: 31001765 Permit Number: P00002 Code: 504 Inspection Type: Final

Tank ID: T00001

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Currently In Use

Install Date: 1/1/1989 Content: Gasoline 12000 Capacity: Corrosion Protection Tank: None Required 8006-61-9

CAS #: Regulated: Yes Overfill Device Installed: Yes Spill Device Installed: Yes

Automatic Tank Gauging Release Detection On Tank:

Date Removed: Not reported Not reported Date Last Use: Date Abandoned/Closed: Not reported AST/UST: UST Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00002

Tank Type: SW - FRP - Fiberglass Tank Status: **Currently In Use**

Install Date: 1/1/1989 Content: Gasoline Capacity: 10000

Corrosion Protection Tank: NR - None Required by Rule

CAS #: 8006-61-9 Regulated: Yes Overfill Device Installed: Yes Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported Date Last Use: Not reported Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: NR - None Required SW FPTP - Flex Pipe Piping Material:

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00003

Tank Type: SW - FRP - Fiberglass Tank Status: **Currently In Use**

Install Date: 1/1/1989 Content: Gasoline Capacity:

Corrosion Protection Tank: NR - None Required by Rule

Direction Distance

Elevation Site Database(s) EPA ID Number

SPEEDWAY #9582 (Continued)

U000892516

EDR ID Number

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed:

Date Last Use:

Date Abandoned/Closed:

AST/UST:

Not reported

Not reported

Not reported

Not reported

Not reported

Corrosion Protection Piping: NR - None Required SW FRP - Fiberglass

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00004

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Currently In Use

Install Date: 1/1/1989
Content: Gasoline
Capacity: 8000
Corrosion Protection Tank: None Required

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed:

Date Last Use:

Date Abandoned/Closed:

AST/UST:

Not reported

Not reported

Not reported

Not reported

Not reported

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00005

Tank Type: Fiberglass Reinforced Plastic

Tank Status: Currently In Use Install Date: 1/1/1989

Content: Diesel Capacity: 4000

Corrosion Protection Tank:

CAS #:
68334-30-5
Regulated:

Overfill Device Installed:

Spill Device Installed:
Yes

Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic Piping Type: Suction: valve at dispenser

Release Detection On Piping: No Monitoring Suction/Gravity System

Direction Distance

Distance Elevation Site EDR ID Number Database(s) EPA ID Number

 H33
 PERRY & DERRICK PAINT SITE
 CERCLIS
 1014914989

 NNW
 2511 HIGHLAND AVENUE
 ICIS
 OHN000510588

1/4-1/2 NORWOOD, OH 45212 PRP

0.426 mi.

2248 ft. Site 1 of 2 in cluster H

Relative: CERCLIS:

 Higher
 Site ID:
 0510588

 EPA ID:
 OHN000510588

 Actual:
 Facility County:
 HAMILTON

671 ft. Short Name: PERRY & DERRICK PAINT SIT

Congressional District: 01
IFMS ID: C539
SMSA Number: Not reported
USGC Hydro Unit: Not reported

Federal Facility: Not a Federal Facility

DMNSN Number: 0.00000
Site Orphan Flag: Not reported
RCRA ID: Not reported
USGS Quadrangle: Not reported

Site Init By Prog: S

Not reported NFRAP Flag: Parent ID: Not reported RST Code: Not reported EPA Region: 05 Classification: Not reported Site Settings Code: Not reported NPL Status: Not on the NPL DMNSN Unit Code: Not reported RBRAC Code: Not reported RResp Fed Agency Code: Not reported

Non NPL Status: Removal Only Site (No Site Assessment Work Needed)

Non NPL Status Date: 04/27/11 Site Fips Code: 39061 CC Concurrence Date: / /

CC Concurrence FY: Not reported Alias EPA ID: Not reported Site FUDS Flag: Not reported

CERCLIS Site Contact Name(s):

Contact ID: 5270195.00000

Contact Name: STEVEN L. RENNINGER

Contact Tel: (513) 260-7849

Contact Title: On-Scene Coordinator (OSC)

Contact Email: Not reported

Alias Comments: Not reported

Site Description: On April 27, 2011, the Norwood Fire Department (NFD) discovered a potential

hazardous situation at the Perry & Derrick Paint Site located at 2511 Highland Avenue in Norwood, Ohio. The NFD requested assistance from the U.S. EPA to

perform a site investigation and to evaluate the site for a potential

time-critical removal action. The site contains multiple buildings containing large quantities of known and unknown chemicals. U.S. EPA estimated there are

approximately 1,500 55-gallon drums, over

CERCLIS Assessment History:

Action Code: 001

Action: REMOVAL ASSESSMENT

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK PAINT SITE (Continued)

1014914989

Date Started: 04/27/11 Date Completed: 04/29/11 Priority Level: Not reported Operable Unit: SITEWIDE

Primary Responsibility: **EPA Fund-Financed** Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: Notice Letters Issued

Date Started: //

Date Completed: 05/05/11 Priority Level: Not reported Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement Planning Status: Not reported

Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 003

Action: ISSUE REQUEST LETTERS (104E)

Date Started: 11 Date Completed: 05/10/11 Priority Level: Not reported Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 006

ISSUE REQUEST LETTERS (104E) Action:

Date Started: / / Date Completed: 05/12/11 Priority Level: Not reported Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 005

ISSUE REQUEST LETTERS (104E) Action:

Date Started: Date Completed: 05/12/11 Priority Level: Not reported Operable Unit: SITEWIDE

Direction Distance

Elevation Site Database(s) EPA ID Number

PERRY & DERRICK PAINT SITE (Continued)

1014914989

EDR ID Number

Primary Responsibility: Federal Enforcement Planning Status: Not reported

Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 002

Action: ISSUE REQUEST LETTERS (104E)

Date Started: / /

Date Completed: 05/12/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: ISSUE REQUEST LETTERS (104E)

Date Started: /

Date Completed: 05/12/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 004

Action: ISSUE REQUEST LETTERS (104E)

Date Started: /

Date Completed: 05/12/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status:
Urgency Indicator:
Action Anomaly:

Not reported
Not reported
Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 007

Action: ISSUE REQUEST LETTERS (104E)

Date Started: /

Date Completed: 05/20/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

PERRY & DERRICK PAINT SITE (Continued)

1014914989

EDR ID Number

Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 008

Action: ISSUE REQUEST LETTERS (104E)

Date Started: / /
Date Completed: 05/23/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: UNILATERAL ADMIN ORDER

Date Started: / /

Date Completed: 06/16/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: Notice of Intent by All Parties

Date Started: //
Date Completed: 07/08/11
Priority Level: Not reported

Operable Unit: Not reported

Primary Responsibility: Federal Enforcement
Planning Status: Not reported
Urgency Indicator: Not reported

Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 009

Action: ISSUE REQUEST LETTERS (104E)

Date Started: /

Date Completed: 10/25/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

PERRY & DERRICK PAINT SITE (Continued)

1014914989

Action Code: 010

Action: ISSUE REQUEST LETTERS (104E)

Date Started: / /
Date Completed: 11/01/11
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001
Action: REMOVAL
Date Started: 08/24/11
Date Completed: 12/28/11
Priority Level: Cleaned up
Operable Unit: SITEWIDE

Primary Responsibility: EPA Fund-Financed

Planning Status: Primary
Urgency Indicator: Time Critical
Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: POTENTIALLY RESPONSIBLE PARTY REMOVAL

Date Started: 07/15/11
Date Completed: 04/03/12
Priority Level: Cleaned up
Operable Unit: SITEWIDE
Primary Responsibility: Responsible Party
Planning Status: Primary
Liggency Indicator: Time Critical

Urgency Indicator: Time Critical Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 001

Action: NON-NATIONAL PRIORITIES LIST POTENTIALLY RESPONSIBLE PARTY SEARCH

Date Started: / /
Date Completed: 04/03/12
Priority Level: Not reported
Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Action Code: 011

Action: ISSUE REQUEST LETTERS (104E)

Date Started: / /
Date Completed: 04/30/12
Priority Level: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

PERRY & DERRICK PAINT SITE (Continued)

1014914989

EDR ID Number

Operable Unit: SITEWIDE

Primary Responsibility: Federal Enforcement

Planning Status: Not reported Urgency Indicator: Not reported Action Anomaly: Not reported

For detailed financial records, contact EDR for a Site Report.:

Click this hyperlink while viewing on your computer to access 120 additional US CERCLIS Financial: record(s) in the EDR Site Report.

ICIS:

Enforcement Action ID: 05-2011-1017
FRS ID: 110043571015
Program ID: BR OHD004246468

Action Name: PERRY & DERRICK PAINT UNILATERAL ADMIN ORDER (CERCLA)

Full Address: 2511 HIGHLAND AVENUE NORWOOD OH 45212

State: Ohio

Facility Name: PERRY & DERRICK PAINT SITE
Facility Address: 2511 HIGHLAND AVENUE
NORWOOD, OH 45212

Enforcement Action Type: CERCLA 106 AO For Resp Action/Imm Haz

Facility County: HAMILTON

EPA Region #: 5

Enforcement Action ID: 05-2011-1017 FRS ID: 110043571015

Program ID: RCRAINFO OHD004246468

Action Name: PERRY & DERRICK PAINT UNILATERAL ADMIN ORDER (CERCLA)

Full Address: 2511 HIGHLAND AVENUE NORWOOD OH 45212

State: Ohio

Facility Name: PERRY & DERRICK PAINT SITE
Facility Address: 2511 HIGHLAND AVENUE
NORWOOD, OH 45212

CERCLA 106 AO For Resp Action/Imm Haz

Enforcement Action Type: CERCLA 10
Facility County: HAMILTON

EPA Region #: 5

Enforcement Action ID: 05-2011-1017
FRS ID: 110043571015
Program ID: FRS 110043571015

Action Name: PERRY & DERRICK PAINT UNILATERAL ADMIN ORDER (CERCLA)

Full Address: 2511 HIGHLAND AVENUE NORWOOD OH 45212

State: Ohio

Facility Name: PERRY & DERRICK PAINT SITE
Facility Address: 2511 HIGHLAND AVENUE
NORWOOD, OH 45212

Enforcement Action Type: CERCLA 106 AO For Resp Action/Imm Haz

Facility County: HAMILTON

EPA Region #: 5

Enforcement Action ID: 05-2011-1017 FRS ID: 110043571015

Program ID: CERCLIS OHN000510588

Action Name: PERRY & DERRICK PAINT UNILATERAL ADMIN ORDER (CERCLA)

Full Address: 2511 HIGHLAND AVENUE NORWOOD OH 45212

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK PAINT SITE (Continued)

State: Ohio

Facility Name: PERRY & DERRICK PAINT SITE Facility Address: 2511 HIGHLAND AVENUE

NORWOOD, OH 45212

Enforcement Action Type: CERCLA 106 AO For Resp Action/Imm Haz

Facility County: **HAMILTON**

EPA Region #: 5

Program ID: BR OHD004246468

PERRY & DERRICK PAINT SITE Facility Name: Address: 2511 HIGHLAND AVENUE

Tribal Indicator: Ν Fed Facility: No

NAIC Code: Not reported SIC Code: Not reported

Program ID: **CERCLIS OHN000510588** Facility Name: PERRY & DERRICK PAINT SITE Address: 2511 HIGHLAND AVENUE

Tribal Indicator: Ν Fed Facility: No

NAIC Code: Not reported SIC Code: Not reported

FRS 110043571015 Program ID:

Facility Name: PERRY & DERRICK PAINT SITE Address: 2511 HIGHLAND AVENUE

Tribal Indicator: Ν Fed Facility: No

NAIC Code: Not reported SIC Code: Not reported

Program ID: RCRAINFO OHD004246468 PERRY & DERRICK PAINT SITE Facility Name: Address: 2511 HIGHLAND AVENUE

Tribal Indicator: Fed Facility: No

Not reported NAIC Code: SIC Code: Not reported

PRP:

PRP name: EMD2 CHEMICLAS. INC

JETS2 REALTY GROUP, LLC JETS2 REALTY GROUP, LLC

MARK DERRICK MARK2 DERRICK

NORWOOD2 DREAMS LLC NORWOOD2 DREAMS LLC P & D PAINTS, LLC P & D PAINTS, LLC

PERRY2 AND DERRICK COMPANY PHILIP2 SCHWORER, ESQ

STOOKEY2 CONSTRUCTION, LLC

WINTECH2 PRODUCTS WINTECH2 PRODUCTS 1014914989

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

 H34
 PERRY & DERRICK CO.
 OH LUST
 U004206535

 NNW
 2510 HIGHLAND AVE
 OH UST
 N/A

1/4-1/2 0.427 mi.

Actual:

2257 ft. Site 2 of 2 in cluster H

Relative: LUST:

Higher Release Number: 31001224-N00001

NORWOOD, OH 45212

Release Date: 09/09/1998
Facility Status: Inactive

672 ft. LTF Status: 6 Closure of regulated UST

FR Status: NFA: No Further Action

Priority: 3

Review Date: 12/01/1998

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31001224
Facility Type: Commercial
Owner Name: Not reported
Owner Address: Not reported
Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 BM - Bare Metal Construction: Date Last Used: 09/12/1998 Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: **ESTER ALCOHOL** Abandoned Approved: Not reported

Regulated: YES
Sensitive Area: NO
Date Of Sensitivity: Not reported

UST Configurations: Not reported

Construction Comments: Cathodically Protected Steel

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging;Tnk Tightness Testing;Statistical

Inventory Reconciliation; Ground Water Monitoring / RDLine:

Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Corrosion Protections:
OTH - Other (explain)
Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK CO. (Continued)

U004206535

Tank Number: T00002

REM - Removed Status:

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 BM - Bare Metal Construction: Date Last Used: 09/12/1998 Date TCL Closed: Not reported Date Removed: 09/12/1998

CAS Number: ETHYLENE GLYCOL

Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported

UST Configurations: Not reported Cathodically Protected Steel **Construction Comments:**

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical

Inventory Reconciliation; Ground Water Monitoring / RDLine:

Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected OTH - Other (explain) Piping Corrosion Protections: Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00003 Status: REM - Removed

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 BM - Bare Metal Construction: 09/12/1998 Date Last Used: Date TCL Closed: Not reported Date Removed: 09/12/1998

PROPOLENE GLYCOL CAS Number:

Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Construction Comments: Cathodically Protected Steel

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

MAP FINDINGS Map ID Direction

Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK CO. (Continued)

U004206535

Secondary Release Detection: Not reported

RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical Release Detection Comments:

Inventory Reconciliation; Ground Water Monitoring / RDLine:

Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

T00004 Tank Number:

Status: REM - Removed

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 Construction: BM - Bare Metal Date Last Used: 09/12/1998 Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Construction Comments: Cathodically Protected Steel; Epoxy/Ashpalt Coate

Corrosion Protections: Not reported Not reported Corrosion Protection Comments:

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported **Piping Configuration Comments:** Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Cathodically Protected Piping Construction Comments: OTH - Other (explain) Piping Corrosion Protections: Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported NP - None Present Spill Prevention Manholes:

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: 64742-88-7

Tank Number: T00005

Direction Distance Elevation

on Site Database(s) EPA ID Number

PERRY & DERRICK CO. (Continued)

U004206535

EDR ID Number

Status: REM - Removed

UST Capacity: 4000 Tank Content: Unknown 01/01/1987 Installation Date: Construction: BM - Bare Metal 09/12/1998 Date Last Used: Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: Cathodically Protected Steel; Epoxy/Ashpalt Coate

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported
Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: 64742-95-6

Tank Number: T00006 Status: REM - Removed

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 BM - Bare Metal Construction: Date Last Used: 09/12/1998 Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: Not reported Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported UST Configurations: Not reported

Construction Comments: Cathodically Protected Steel; Epoxy/Ashpalt Coate

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:

Release Detection Comments:

RDTank: / RDLine:

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK CO. (Continued)

U004206535

Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain) Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: Nο

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00007

REM - Removed Status:

UST Capacity: 4000 Tank Content: Unknown Installation Date: 01/01/1987 Construction: BM - Bare Metal 09/12/1998 Date Last Used: Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: VM&P Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported UST Configurations: Not reported

Cathodically Protected Steel Construction Comments:

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical Release Detection Comments:

Inventory Reconciliation; Ground Water Monitoring / RDLine:

Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction BM - Bare Metal Piping Constructions: Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain) Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

Not reported OverFill Prevention: OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00008

REM - Removed Status:

UST Capacity: 2000

Direction Distance

Elevation Site Database(s) EPA ID Number

PERRY & DERRICK CO. (Continued)

U004206535

EDR ID Number

Tank Content:

Installation Date:

Construction:

Date Last Used:

Date TCL Closed:

Date Removed:

Unknown

01/01/1987

BM - Bare Metal

09/12/1998

Not reported

09/12/1998

CAS Number: ALIPHATIC HYDROCARB

Abandoned Approved:
Regulated:
Sensitive Area:
Date Of Sensitivity:
Not reported
Not reported

UST Configurations: Not reported

Construction Comments: Cathodically Protected Steel; Epoxy/Ashpalt Coate

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Not reported Secondary Release Detection: RDTank: / RDLine: Release Detection Comments: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain) Piping Corrosion Protection Comments: Not reported Piping Release Detections: OTH - Other(explain) Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: 8052-41-3

Tank Number: T00009
Status: REM - Removed

UST Capacity: 2000
Tank Content: Unknown
Installation Date: 01/01/1987
Construction: BM - Bare Metal
Date Last Used: 09/12/1998
Date TCL Closed: Not reported
Date Removed: 09/12/1998

CAS Number: ALIPHATIC HYDROCARB

Abandoned Approved:
Regulated:
Sensitive Area:
Date Of Sensitivity:
UST Configurations:
Not reported
Not reported
Not reported

Construction Comments: Cathodically Protected Steel

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging;Tnk Tightness Testing;Statistical Inventory Reconciliation;Ground Water Monitoring / RDLine:

Piping Configuration: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PERRY & DERRICK CO. (Continued)

U004206535

Piping Configuration Comments: Not reported S - Suction Piping Styles: Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

OTH - Other(explain) Piping Release Detections: Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments:

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Tank Number: T00010

REM - Removed Status:

UST Capacity: 2000 Tank Content: Unknown 01/01/1987 Installation Date: Construction: BM - Bare Metal Date Last Used: 09/12/1998 Date TCL Closed: Not reported Date Removed: 09/12/1998 CAS Number: **ESTER** Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Cathodically Protected Steel Construction Comments:

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical

Inventory Reconciliation; Ground Water Monitoring / RDLine:

Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: S - Suction Piping Constructions: BM - Bare Metal Piping Construction Comments: Cathodically Protected Piping Corrosion Protections: OTH - Other (explain) Piping Corrosion Protection Comments: Not reported

OTH - Other(explain) Piping Release Detections: Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments:

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Comments: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

OH ARCHIVE UST

35 SHELL OIL CO. #23461780241 OH LUST U003130271
SSW 2564 WILLIAMS RD OH UST N/A

1/4-1/2 NORWOOD, OH 45212

0.428 mi. 2259 ft.

Actual:

Relative: LUST:

Lower Release Number: 31001186-N00001

Release Date: 01/03/1990
Facility Status: Inactive

602 ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

Priority: 3

Review Date: 05/22/2003

Class: Viable Responsible Party has been identified

Release Number: 31001186-N00002 Release Date: 09/02/2005 Facility Status: Inactive

LTF Status: 1 SUS/CON from regulated UST FR Status: NFA: No Further Action

Priority: 2

Review Date: 05/11/2011

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31001186
Facility Type: Gas Station
Owner Name: GILLIGAN OIL CO.

Owner Address: 625 EDEN PARK RD SUITE 525

Owner City/State/Zip: 45202

Tank Number: T00001

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 12/01/1972

Construction: FRP-Fiberglass Reinforced Plastic

Not reported Date Last Used: Date TCL Closed: Not reported Not reported Date Removed: 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992 **UST Configurations:** SW - Single Wall Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported
Piping Configuration: SW - Single Wall
Piping Configuration Comments: Not reported
Piping Styles: P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Distance Elevation

on Site Database(s) EPA ID Number

SHELL OIL CO. #23461780241 (Continued)

U003130271

EDR ID Number

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00002

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 12/01/1972

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Not reported Abandoned Approved: Regulated: YES YES Sensitive Area: Date Of Sensitivity: 09/01/1992 **UST Configurations:** SW - Single Wall Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Not reported

Not reported

P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00003

Status: CIU - Currently In Use

UST Capacity: 8000
Tank Content: Gasoline
Installation Date: 12/01/1972

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used:
Date TCL Closed:
Not reported
Date Removed:
Not reported
CAS Number:
8006-61-9

Direction Distance

Elevation Site Database(s) EPA ID Number

SHELL OIL CO. #23461780241 (Continued)

U003130271

EDR ID Number

Abandoned Approved:
Regulated:
YES
Sensitive Area:
Date Of Sensitivity:
UST Configurations:
Construction Comments:
Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Not reported

Not reported

P - Pressure

Piping Constructions: FRP - Fiberglass Reinforced Plastic

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: FILL - Fill Pipe (drop tube flapper)

OverFill Prevention Comment: Not reported Comments: Not reported

ARCHIVE UST:

Facility Number: 31001186

Owner Name: GILLIGAN OIL CO.

Owner Address: 4030 Smith Road Suite 450 Owner City,St,Zip: CINCINNATI, OH 45209

Permit:

Facility Id: 31001186
Permit Id: P00001
Permit Status: Expired
Issued Date: 1/29/1998
LFD Permit Id: Not reported

Facility Id: 31001186
Permit Id: P00002
Permit Status: Expired
Issued Date: 1/29/2001
LFD Permit Id: Not reported

Facility Id: 31001186
Permit Id: P00003
Permit Status: Closed
Issued Date: 1/29/2001
LFD Permit Id: Not reported

Facility Id: 31001186
Permit Id: P00004
Permit Status: Closed
Issued Date: 1/12/2006
LFD Permit Id: Not reported

Direction Distance Elevation

ation Site Database(s) EPA ID Number

SHELL OIL CO. #23461780241 (Continued)

U003130271

EDR ID Number

Inspection:

Facility Id: 31001186
Permit Number: P00001
Code: 504
Inspection Type: Final

Facility Id: 31001186
Permit Number: P00004
Code: 502
Inspection Type: Final

Facility Id: 31001186
Permit Number: P00003
Code: 504
Inspection Type: Final

Tank ID: T00001

Tank Type: Fiberglass Reinforced Plastic

Tank Status:Currently In UseInstall Date:12/1/1972Content:GasolineCapacity:10000Corrosion Protection Tank:None Required

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST.

AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00002

Tank Type: Fiberglass Reinforced Plastic

Tank Status:

Install Date:
Content:
Capacity:
Corrosion Protection Tank:
CAS #:
Regulated:
Currently In Use
12/1/1972
Gasoline
10000
None Required
8006-61-9
Yes

Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

SHELL OIL CO. #23461780241 (Continued)

U003130271

OH LUST

OH UST

U004206898

N/A

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00003

Tank Type: Fiberglass Reinforced Plastic

Tank Status:
Install Date: 12/1/1972
Content: Gasoline
Capacity: 8000
Corrosion Protection Tank: None Required

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: None Required

Piping Material: Fiberglass Reinforced Plastic

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

36 CAST-FAB TECHNOLOGIES, INC.

East 3040 FORRER ST 1/4-1/2 CINCINNATI, OH 45209

0.437 mi. 2307 ft.

Relative: LUST:

Lower Release Number: 31004242-N00001

Release Date: Not reported Actual: Facility Status: Inactive

598 ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

Priority: 3

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

UST:

Facility Id: 31004242
Facility Type: Commercial
Owner Name: Not reported
Owner Address: Not reported
Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 10000
Tank Content: Heating Oil
Installation Date: 01/01/1941
Construction: BM - Bare Metal
Date Last Used: 08/01/1990
Date TCL Closed: Not reported
Date Removed: 07/22/1993

Direction Distance Elevation

tion Site Database(s) EPA ID Number

CAST-FAB TECHNOLOGIES, INC. (Continued)

U004206898

EDR ID Number

CAS Number: 68476-30-2
Abandoned Approved: Not reported
Regulated: YES
Sensitive Area: NO
Date Of Sensitivity: Not reported

Date Of Sensitivity:
UST Configurations:
Construction Comments:
Corrosion Protections:
Corrosion Protection Comments:
Not reported
Not reported
Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Construction Comments:
Not reported
Not reported
Por Pressure
Pressure
BM - Bare Metal
Bare Steel

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00002

Status: REM - Removed

10000 **UST** Capacity: Tank Content: Diesel Installation Date: 01/01/1941 Construction: BM - Bare Metal Date Last Used: 08/01/1990 Date TCL Closed: Not reported 07/22/1993 Date Removed: CAS Number: 68334-30-5 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Construction Comments:

Not reported
Not reported
P - Pressure
P - Pressure
BM - Bare Metal
Bare Steel

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)

Direction Distance Elevation

tion Site Database(s) EPA ID Number

CAST-FAB TECHNOLOGIES, INC. (Continued)

U004206898

EDR ID Number

Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00003

Status: REM - Removed

UST Capacity: 550 Tank Content: Gasoline Installation Date: Not reported Construction: BM - Bare Metal Date Last Used: 07/22/1993 Date TCL Closed: Not reported 07/22/1993 Date Removed: 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection:
Release Detection Comments:
Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:

Not reported
Not reported
NA - Not Applicable
BM - Bare Metal
Bare Steel

Bare Steel

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)

Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Not reported

Tank Number: T00004

Status: REM - Removed

UST Capacity: 550 Tank Content: Gasoline Not reported Installation Date: BM - Bare Metal Construction: Date Last Used: 07/22/1993 Not reported Date TCL Closed: Date Removed: 07/22/1993 CAS Number: 8006-61-9 Not reported Abandoned Approved: Regulated: YES

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAST-FAB TECHNOLOGIES, INC. (Continued)

U004206898

Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported Construction Comments: Steel Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

Primary Release Detection: AMO - Alternative Method (Other, explain)

Secondary Release Detection: Not reported Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: NA - Not Applicable Piping Constructions: BM - Bare Metal Piping Construction Comments: Bare Steel

Piping Corrosion Protections: OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

OTH - Other(explain) Piping Release Detections: Piping Release Detection Comments: Not reported Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported OverFill Prevention Comment: OverFill Spill: No Not reported Comments:

KUTAL PROD OH LUST U004094618 37 North 2700 HIGHLAND AVE N/A

1/4-1/2 CINCINNATI, OH 45212

0.444 mi. 2344 ft.

LUST: Relative:

Release Number: 31010186-N00001 Higher Release Date: Not reported

Actual: Facility Status: Inactive

651 ft. LTF Status: 6 Closure of regulated UST FR Status: NFA: No Further Action

> Priority: 3

06/20/2000 Review Date:

Viable Responsible Party has been identified Class:

SALVATION ARMY OH LUST U004206878

West 2250 PARK AVE

1/4-1/2 NORWOOD, OH 45212

0.448 mi. 2363 ft.

38

LUST: Relative:

Release Number: 31003455-N00001 Higher Release Date: 01/14/1994

Actual: Facility Status: Inactive 637 ft.

LTF Status: 1 SUS/CON from regulated UST FR Status: NFA: No Further Action

Priority:

Review Date: 11/24/2004

Class: Viable Responsible Party has been identified N/A

OH UST

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SALVATION ARMY (Continued)

U004206878

UST:

31003455 Facility Id: Facility Type: Gas Station Owner Name: Not reported Owner Address: Not reported Owner City/State/Zip: Not reported

Tank Number: T00001

Status: REM - Removed

UST Capacity: 6000 Tank Content: Diesel Installation Date: Not reported Construction: CS-Clad Steel Date Last Used: 06/22/1998 Date TCL Closed: Not reported Date Removed: 06/22/1998 CAS Number: 68334-30-5 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity: Not reported **UST Configurations:** Not reported

Construction Comments: Composite (Steel with Fiberglass);Other

Corrosion Protections: Not reported Corrosion Protection Comments: Not reported

AMO - Alternative Method (Other, explain) Primary Release Detection:

Not reported Secondary Release Detection: Release Detection Comments: RDTank: / RDLine: Piping Configuration: Not reported Piping Configuration Comments: Not reported Piping Styles: NA - Not Applicable Piping Constructions: OTH - Other (explain) Piping Construction Comments: Unknown

OTH - Other (explain) Piping Corrosion Protections: Piping Corrosion Protection Comments: Not reported Piping Release Detections: OTH - Other(explain)

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Yes OverFill Prevention: Not reported OverFill Spill: Yes OverFill Prevention Comment:

Comments: Not reported

39 **MILACRON PLANT 5 ENE 3025 DISNEY STREET** 1/4-1/2 CINCINNATI, OH

OH BROWNFIELDS S111008848 N/A

0.463 mi. 2445 ft.

BROWNFIELDS: Relative:

App Id: 1651 Lower SWDO District:

Actual: Community Name: USS Realty, LLC

589 ft. Community Website: N/A

> Contact Name: Dragon, Steve Contact Title: Professional Engineer Contact Address: 9900 Springboro Pike

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MILACRON PLANT 5 (Continued)

S111008848

Contact County: Montgomery Miamisburg, OH Contact City/State/Zip: Contact Phone: (513) 272-3600 Contact Email: sdragon@vanhold.com

Current Land Use: Industrial; Current Land Use (Other): Not reported Past Land Use: Industrial; Past Land Use (Other): Not reported Current Zoning: PD

Vacancy: Vacant Site Size (Acres): 16.31 Usable Buildings: Not reported Building Space (Sq. Ft.): 220000

Utilities Available: Electrical; Water; Sewer; Natural Gas Service; Telecommunication

Service;

Parcel Numbers: 051-0001-0001-00 (complete) 051-0001-0013-00 (partial) 051-0001-0050-00

(complete) 051-0001-0051-00 (partial)

Environmental Assessment: Asbestos Inspection Report; Phase I; Phase II;

General Comments:

Property History: Cincinnati Milacron, Cincinnati Milacron, Milling machine

manufacturing, 01-JAN-04; UNOVA Industrial Automation Systems, UNOVA

Industrial Automation Systems, Milling machine manufacturing, 01-JAN-05; Kirk & Blum Manufacturing Company, Kirk & Blum

Manufacturing Company, Air handling system manufacturing, 01-JAN-10;

Proximity: This property is one-half mile from I-71. The property is 22 miles

from the Cincinnati-Northern Kentucky International Airport.The property is 900 feet from a CSX railroad. The property is nine miles from the Ohio River. The property is accessible to pedestrians and

public transportation is available.

COF Project: COAF 06/14/2011 Date Entered: Owner Permission Rec: Yes

Associated Sites: 531002238

40 **SWIFTY SERVICE STATION #275**

NW 2265 NORWOOD AVE NORWOOD, OH 45212 1/4-1/2

U003130276 OH LUST **OH UST** N/A **OH ARCHIVE UST**

0.482 mi. 2543 ft.

Actual:

LUST: Relative:

Release Number: 31001251-N00001 Higher

Release Date: Not reported Facility Status: Inactive

638 ft. 6 Closure of regulated UST LTF Status: FR Status: NFA: No Further Action

> Priority: 3

Review Date: 06/20/2000

Class: Viable Responsible Party has been identified

Release Number: 31001251-N00002 Release Date: 05/23/2014 Facility Status: Active

LTF Status: 1 SUS/CON from regulated UST FR Status: T1N: Tier 1 Notification

Priority:

Review Date: 01/20/2015

Class: Viable Responsible Party has been identified

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

UST:

Facility Id: 31001251 Facility Type: Gas Station

Owner Name: SWIFTY OIL CO., INC.
Owner Address: 1515 W TIPTON PO BOX 1002

Owner City/State/Zip: 47274

Tank Number: T00001

Status: REM - Removed

UST Capacity: 12000 Tank Content: Gasoline Installation Date: 08/01/1981 Construction: BM - Bare Metal Date Last Used: 08/18/1994 Date TCL Closed: Not reported Date Removed: 08/18/1994 CAS Number: 8006-61-9 Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMSIR - Alternative Method (SIR)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical

Inventory Reconciliation / RDLine:

Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Corrosion Protections:
Piping Corrosion Protection Comments:
Piping Corrosion Protection Comments Protection Comments Protection Comments Protection Comments Protection Co

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention:

OverFill Prevention Comment:

Comments:

Not reported

OverFill Spill: No

Not reported

Tank Number: T00002

Status: REM - Removed

UST Capacity: 12000 Tank Content: Gasoline Installation Date: 08/01/1981 Construction: BM - Bare Metal Date Last Used: 08/18/1994 Date TCL Closed: Not reported Date Removed: 08/18/1994 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

Sensitive Area: NO

Date Of Sensitivity:

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Not reported

Primary Release Detection: AMSIR - Alternative Method (SIR)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical

Inventory Reconciliation / RDLine:

Piping Configuration:

Piping Configuration Comments:

Piping Styles:

Piping Constructions:

Piping Construction Comments:

Piping Construction Comments:

Piping Corrosion Protections:

Piping Corrosion Protections:

Not reported

Not reported

Not reported

Not reported

Not reported

OTH - Bare Metal

Galvanized Steel

OTH - Other (explain)

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: OTH - Other(explain)
Piping Release Detection Comments: Not reported
Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Gasohol

Tank Number: T00003

Status: REM - Removed

UST Capacity: 12000 Tank Content: Gasoline 08/01/1981 Installation Date: Construction: BM - Bare Metal Date Last Used: 08/18/1994 Date TCL Closed: Not reported 08/18/1994 Date Removed: 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: NO Date Of Sensitivity: Not reported

UST Configurations:

Construction Comments:

Corrosion Protections:

Corrosion Protection Comments:

Not reported

Not reported

Primary Release Detection: AMSIR - Alternative Method (SIR)

Secondary Release Detection: Not reported

Release Detection Comments: RDTank: Manual Tank Gauging; Tnk Tightness Testing; Statistical

Inventory Reconciliation / RDLine:

Piping Configuration:
Piping Configuration Comments:
Piping Styles:
Piping Constructions:
Piping Construction Comments:
Piping Construction Comments:
Piping Corrosion Protections:
Piping Corrosion Protections:
Piping Corrosion Protection Comments:
Piping Corro

Piping Release Detections: OTH - Other(explain)

Piping Release Detection Comments: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

Spill Prevention Manholes: NP - None Present

Spill Prevention Manhole Comments: No

OverFill Prevention: Not reported
OverFill Prevention Comment: OverFill Spill: No
Comments: Gasohol

Tank Number: T00004

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 11/01/1994

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported 8006-61-9 CAS Number: Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported

Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: P - Pressure

Piping Constructions: FPTP - Flexible Plastic Technology Piping

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: VENT - Vent Line (float vent valve)

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00005

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 11/01/1994

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used:

Date TCL Closed:

Not reported

Date Removed:

CAS Number:

Abandoned Approved:

Regulated:

Sensitive Area:

Not reported

Not reported

Not reported

YES

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported

Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: P - Pressure

Piping Constructions: FPTP - Flexible Plastic Technology Piping

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: VENT - Vent Line (float vent valve)

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00006

Status: CIU - Currently In Use

UST Capacity: 10000
Tank Content: Gasoline
Installation Date: 11/01/1994

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Date TCL Closed: Not reported Date Removed: Not reported CAS Number: 8006-61-9 Not reported Abandoned Approved: Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: LCP - Lined & Dry Cathodically Protected

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported

Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: P - Pressure

Piping Constructions: FPTP - Flexible Plastic Technology Piping

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: VENT - Vent Line (float vent valve)

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

OverFill Prevention Comment: Not reported Comments: Not reported

Tank Number: T00007

Status: CIU - Currently In Use

UST Capacity: 6000
Tank Content: Diesel
Installation Date: 11/01/1994

Construction: FRP-Fiberglass Reinforced Plastic

Date Last Used: Not reported Not reported Date TCL Closed: Date Removed: Not reported CAS Number: 8008-20-6 Abandoned Approved: Not reported Regulated: YES Sensitive Area: YES Date Of Sensitivity: 09/01/1992

UST Configurations: SC- Secondarily Contained

Construction Comments: Not reported

Corrosion Protections: NR - None Required by Rule

Corrosion Protection Comments: Not reported

Primary Release Detection: ATG - Automatic Tank Gauging Secondary Release Detection: ATG - Automatic Tank Gauging

Release Detection Comments: Not reported
Piping Configuration: SC - Secondarily Contained

Piping Configuration Comments: Not reported Piping Styles: P - Pressure

Piping Constructions: FPTP - Flexible Plastic Technology Piping

Piping Construction Comments: Not reported

Piping Corrosion Protections: NR - None required by rule

Piping Corrosion Protection Comments: Not reported

Piping Release Detections: ELLD - Electronic Line Leak Detector

Piping Release Detection Comments: Not reported

Spill Prevention Manholes: SB - Spill Containment Manhole (bucket)

Spill Prevention Manhole Comments: Not reported

OverFill Prevention: VENT - Vent Line (float vent valve)

OverFill Prevention Comment: Not reported Comments: Not reported

ARCHIVE UST:

Facility Number: 31001251

Owner Name: SWIFTY OIL CO., INC.
Owner Address: 1515 W TIPTON PO BOX 1002

Owner City, St, Zip: SEYMOUR, IN 47274

Permit:

Facility Id: 31001251
Permit Id: P00001
Permit Status: Expired
Issued Date: 11/21/1994
LFD Permit Id: Not reported

Facility Id: 31001251
Permit Id: P00001
Permit Status: Expired
Issued Date: 11/21/1994

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

LFD Permit Id: Not reported

Facility Id: 31001251
Permit Id: P00002
Permit Status: Expired
Issued Date: 1/18/2011
LFD Permit Id: Not reported

Inspection:

Facility Id: 31001251
Permit Number: P00001
Code: 303
Inspection Type: Final

T00001 Tank ID: Tank Type: Steel Tank Status: Removed Install Date: 8/1/1981 Content: Gasoline Capacity: 12000 Corrosion Protection Tank: Not reported CAS #: 8006-61-9 Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Release Detection On Tank: Manual Tank Gauging; Tnk Tightness Testing; Statistical Inventory Reconciliation

Date Removed: 8/18/1994
Date Last Use: 8/18/1994
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: Not reported
Piping Material: Galvanized Steel
Piping Type: Suction: valve at tank

Release Detection On Piping: Not reported

Tank ID: T00002 Tank Type: Steel **Tank Status:** Removed Install Date: 8/1/1981 Content: Gasoline Capacity: 12000 Corrosion Protection Tank: Not reported CAS #: 8006-61-9 Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Release Detection On Tank: Manual Tank Gauging; Tnk Tightness Testing; Statistical Inventory Reconciliation

Date Removed: 8/18/1994
Date Last Use: 8/18/1994
Date Abandoned/Closed: Not reported
AST/UST: UST
Corrosion Protection Piping: Not reported
Piping Material: Galvanized S

Piping Material: Galvanized Steel
Piping Type: Suction: valve at tank

Release Detection On Piping: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

Tank ID: T00003 Tank Type: Steel Tank Status: Removed 8/1/1981 Install Date: Content: Gasoline Capacity: 12000 Corrosion Protection Tank: Not reported CAS #: 8006-61-9 Regulated: Yes Overfill Device Installed: No Spill Device Installed: No

Release Detection On Tank: Manual Tank Gauging; Tnk Tightness Testing; Statistical Inventory Reconciliation

Date Removed: 8/18/1994
Date Last Use: 8/18/1994
Date Abandoned/Closed: Not reported
AST/UST: UST
Corrosion Protection Piping: Not reported
Piping Material: Galvanized Steel
Piping Type: Suction: valve at tank

Release Detection On Piping: Not reported

Tank ID: T00004

Tank Type: DW - FRP - Fiberglass

Tank Status: Currently In Use
Install Date: 11/1/1994

Content: Gasoline

Capacity: 10000

Corrosion Protection Tank: NR - None Required by Rule

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported
AST/UST: UST

Corrosion Protection Piping: NR - None Required Piping Material: NW FPTP - Flex Pipe

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00005

Tank Type: DW - FRP - Fiberglass

Tank Status: Currently In Use
Install Date: 11/1/1994
Content: Gasoline
Capacity: 10000

Corrosion Protection Tank: NR - None Required by Rule

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SWIFTY SERVICE STATION #275 (Continued)

U003130276

EDR ID Number

Date Last Use: Not reported Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: NR - None Required Piping Material: DW FPTP - Flex Pipe

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00006

Tank Type: DW - FRP - Fiberglass

Tank Status: Currently In Use
Install Date: 11/1/1994
Content: Gasoline

Capacity: Gasoline

Corrosion Protection Tank: LCP - Lined & Cathodically Prote

CAS #: 8006-61-9
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed: Not reported
Date Last Use: Not reported
Date Abandoned/Closed: Not reported

AST/UST: UST

Corrosion Protection Piping: NR - None Required Piping Material: DW FPTP - Flex Pipe

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Tank ID: T00007

Tank Type: DW - FRP - Fiberglass
Tank Status: Currently In Use

 Install Date:
 11/1/1994

 Content:
 Kerosene

 Capacity:
 6000

Corrosion Protection Tank: NR - None Required by Rule

CAS #: 8008-20-6
Regulated: Yes
Overfill Device Installed: Yes
Spill Device Installed: Yes

Release Detection On Tank: Automatic Tank Gauging; Interstitial Monitoring Double Walled

Date Removed:

Date Last Use:

Date Abandoned/Closed:

AST/UST:

Not reported

Not reported

Not reported

UST

Corrosion Protection Piping: NR - None Required Piping Material: DW FPTP - Flex Pipe

Piping Type: Pressure

Release Detection On Piping: Electronic Line Leak Detector

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EDR ID Number

41 DE RENNA SERV OH LUST U004089069
NNE 2846 HIGHLAND AVE N/A

1/4-1/2 NORWOOD, OH 45212

0.496 mi. 2618 ft.

Relative: LUST:

Lower Release Number: 31010004-N00001

Release Date: 04/07/1990
Actual: Facility Status: Inactive

617 ft. | Facility Status: Inactive

17 ft. LTF Status: 1 SUS/CON from regulated UST FR Status: NFA: No Further Action

Priority: 2

Review Date: 04/02/2007

Class: Responsible Party is non-viable

 I42
 GMC ASSEMBLY DIV NORWOOD PLT
 CERC-NFRAP
 1015735722

 WNW
 4726 SMITH RD
 CORRACTS
 OHD004260089

1/2-1 NORWOOD, OH 45212 RCRA NonGen / NLR

0.627 mi.

3312 ft. Site 1 of 2 in cluster I

Relative: CERC-NFRAP:

Higher Site ID: 0506650

Federal Facility: Not a Federal Facility

Actual: NPL Status: Not on the NPL

627 ft. Non NPL Status: Deferred to RCRA

Program Priority:

Description: RCRA Deferral Audit

Description: RCRA Deferral - Lead Confirmed

CERCLIS-NFRAP Assessment History:

Action: PRELIMINARY ASSESSMENT

Date Started: / /

Date Completed: 01/13/92

Priority Level: Deferred to RCRA (Subtitle C)

Action: DISCOVERY
Date Started: / /
Date Completed: 06/14/91
Priority Level: Not reported

Action: ARCHIVE SITE

Date Started: / /
Date Completed: 12/27/95
Priority Level: Not reported

CORRACTS:

EPA ID: OHD004260089

EPA Region: 05

Area Name: ENTIRE FACILITY

 Actual Date:
 20060701

 Action:
 CA001

 NAICS Code(s):
 336211

Motor Vehicle Body Manufacturing

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GMC ASSEMBLY DIV NORWOOD PLT (Continued)

1015735722

Original schedule date: Not reported Schedule end date: Not reported

OHD004260089 EPA ID:

EPA Region: 05

Area Name: **ENTIRE FACILITY**

Actual Date: 20090501

Action: CA070NO - RFA Determination Of Need For An RFI, RFI is Not Necessary

NAICS Code(s): 336211

Motor Vehicle Body Manufacturing

Original schedule date: Not reported Schedule end date: Not reported

EPA ID: OHD004260089

EPA Region:

Area Name: **ENTIRE FACILITY**

Actual Date: 19920331

Action: CA075ME - CA Prioritization, Facility or area was assigned a medium

corrective action priority

NAICS Code(s): 336211

Motor Vehicle Body Manufacturing

Original schedule date: Not reported Schedule end date: Not reported

RCRA NonGen / NLR:

Date form received by agency: 05/03/1999

GMC ASSEMBLY DIV NORWOOD PLT Facility name:

Facility address: 4726 SMITH RD

NORWOOD, OH 45212

EPA ID: OHD004260089 Contact: GERRY KILLEEN Contact address: 4726 SMITH RD

NORWOOD, OH 45212

Contact country: US

Contact telephone: (513) 841-5102 Contact email: Not reported

EPA Region:

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

GMC-GM ASSEMBLY DIV - NORWOOD PLANT Owner/operator name:

Owner/operator address: 4726 SMITH ROAD NORWOOD, OH 45212

Owner/operator country: Not reported Owner/operator telephone: (513) 841-5102

Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No

Direction Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

GMC ASSEMBLY DIV NORWOOD PLT (Continued)

1015735722

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: Nο On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

. Waste name: CORROSIVE WASTE

Waste code: D008
Waste name: LEAD

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR

MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

. Waste code: F006

. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT

FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF

ALUMINUM.

. Waste code: F007

. Waste name: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS.

Distance Elevation

ation Site Database(s) EPA ID Number

GMC ASSEMBLY DIV NORWOOD PLT (Continued)

1015735722

EDR ID Number

. Waste code: F008

. Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM

ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Historical Generators:

Date form received by agency: 04/25/1990

Site name: GENERAL MOTORS CORP. CPC GROUP

Classification: Large Quantity Generator

Date form received by agency: 11/18/1980

Site name: GMC ASSEMBLY DIV NORWOOD PLT

Classification: Not a generator, verified

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

Waste name: CORROSIVE WASTE

Waste code: D008
Waste name: LEAD

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

. Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F006

. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT

FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF

ALUMINUM.

Waste code: F007

. Waste name: SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS.

Map ID MAP FINDINGS
Direction

Distance Elevation

Site EDR ID Number

EDR ID Number

EPA ID Number

GMC ASSEMBLY DIV NORWOOD PLT (Continued)

1015735722

. Waste code: F008

. Waste name: PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM

ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Date form received by agency: 08/18/1980

Site name: GMC ASSEMBLY DIV NORWOOD PLT

Classification: Large Quantity Generator

. Waste code: D000
. Waste name: Not Defined

. Waste code: D001

. Waste name: IGNITABLE WASTE

Waste code: D002

Waste name: CORROSIVE WASTE

Waste code: D008
Waste name: LEAD

Waste code: F002

. Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2,

TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Waste code: F003

. Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE(BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

. Waste code: F006

. Waste name: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT

FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON

Direction Distance Elevation

Site Database(s) **EPA ID Number**

GMC ASSEMBLY DIV NORWOOD PLT (Continued)

1015735722

EDR ID Number

STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF

ALUMINUM.

Waste code: F007

SPENT CYANIDE PLATING BATH SOLUTIONS FROM ELECTROPLATING OPERATIONS. Waste name:

Waste code:

PLATING BATH RESIDUES FROM THE BOTTOM OF PLATING BATHS FROM Waste name:

ELECTROPLATING OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Waste code: F009

Waste name: SPENT STRIPPING AND CLEANING BATH SOLUTIONS FROM ELECTROPLATING

OPERATIONS IN WHICH CYANIDES ARE USED IN THE PROCESS.

Waste code: U002

2-PROPANONE (I) (OR) ACETONE (I) Waste name:

Waste code:

Waste name: 2-PROPENAMIDE (OR) ACRYLAMIDE

Waste code: U123

Waste name: FORMIC ACID (C,T)

Waste code: U154

METHANOL (I) (OR) METHYL ALCOHOL (I) Waste name:

Waste code:

Waste name: 2-BUTANONE (I,T) (OR) METHYL ETHYL KETONE (MEK) (I,T)

Waste code: U171

Waste name: 2-NITROPROPANE (I,T) (OR) PROPANE, 2-NITRO- (I,T)

Waste code:

BENZENE, METHYL- (OR) TOLUENE Waste name:

Waste code:

Waste name: BENZENE, DIMETHYL- (I,T) (OR) XYLENE (I)

Date form received by agency: 01/01/1979

GMC ASSEMBLY DIV NORWOOD PLT Site name:

Classification: Large Quantity Generator

Corrective Action Summary:

Event date: 03/31/1992

Event: CA Prioritization, Facility or area was assigned a medium corrective

action priority.

Event date: 07/01/2006 Event: CA001

Event date: 05/01/2009

Event: RFA Determination Of Need For An RFI, RFI is Not Necessary;

Facility Has Received Notices of Violations: Regulation violated: Not reported